Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires:	
Lease	Serial No.	

SUNDRY NOTICES AND REPO Do not use this form for proposals to abandoned well. Use form 3160-3 (API	Lease Serial No. NMNM0546732     If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instruc	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well     Gas Well □ Other	8. Well Name and No. FEDERAL 12 2H							
Name of Operator Contact:     OCCIDENTAL PERMIAN LP E-Mail: david_stew	9. API Well No. 30-015-41344							
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742		10. Field and Pool, or Exploratory QUAHADA RIDGE DELAWARE,SE					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			11. County or Parish, and State					
Sec 1 T23S R30E SWSE 1159FSL 1543FEL 32.329840 N Lat, 103.830120 W Lon	EDDY COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO	) INDICATE NATUI	RE OF NOTICE, R	EPORT, OR OTHEI	R DATA				
TYPE OF SUBMISSION								
□ Notice of Intent	□ Deepen )	☐ Produc	tion (Start/Resume)	■ Water Shut-Off				
☐ Alter Casing	☐ Fracture Trea	t 🔲 Reclan	nation	□ Well Integrity				
☑ Subsequent Report ☐ Casing Repair	□ New Construc	tion 🔲 Recom	plete	Other				
☐ Final Abandonment Notice ☐ Change Plans	Plug and Aba	ndon 🔲 Tempo	orarily Abandon Drilling Operations					
☐ Convert to Injection	☐ Plug Back	☐ Water	Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  3/23/14 drill 8-3/4" hole to 8300'M 7617'V, 3/27/14. RIH w/ 7" 26# P110 LTC csg & set @ 8291'.  Cmt w/ 550sx (289bbl) C Tuned Light w/ additives 10.2ppg 2.94 yield followed by 170sx (50bbl) Super H w/ additives 13.2ppg, 1.65 yield with good returns while cementing, circ 81sx (43bbl) cmt to surface, WOC. 3/29/14, Install packoff, change rams, RU BOP, test @ 250# low 5000# high. Test csg to 6970# for 30 min, tested good.								
4/1/14 RIH & tag cmt @ 8205', drill 6-1/8" hole to 12820'M 7661'V, 4/5/14. RIH w/ 4-1/2" liner w/ packers & sleeves and set @ 12820' w/ TOL @ 6709', pkr & sleeves set as follows:  ARTESIA DISTRICT								
#14 PKR - 8,227.43' - ZONE 14 SLEEVE 8,506.35' #13 PKR - 8,687.90' - ZONE 13 SLEEVE 8,870.33' #12 PKR - 9,045.50' - ZONE 12 SLEEVE-9,220.78'  **Copied for second**								
	, KD)	MOCD 2//	3/15	RECEIVED				
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #242561 verified by the BLM Well Information System For OCCIDENTAL PERMIAN LP, sent to the Carlsbad Committed to AFMSS for processing by ANGEL MAYES on 05/29/2014 ()  Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR								
Signature (Electronic Submission)		<del>-                                    </del>		RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE TENT RECOND								
Approved By	Title		FEB 7	2015 Date				
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	e subject lease Office		BUREAU OF LAND M	ANAGEMENT				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations as	crime for any person knows to any matter within its ju	ringly and willfully to n risdiction.	nake IVANY-APAHAEIELI	adhell of the United				

## Additional data for EC transaction #242561 that would not fit on the form

## 32. Additional remarks, continued

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#11 PKR - 9,392.80' - ZONE 11 SLEEVE 9,571.05'
#10 PKR - 9,747,79' - ZONE 10 SLEEVE 9,919.83'
#9 PKR - 10,101.32' - ZONE 9 SLEEVE 10,245.14'
#8 PKR - 10,430.36' - ZONE 8 SLEEVE 10,574.20'
#7 PKR - 10,793.10' - ZONE 7 SLEEVE 10,874.61'
#6 PKR - 11,045.60' - ZONE 6 SLEEVE 11,189.92'
#5 PKR - 11,368.52' - ZONE 5 SLEEVE 11,506.29'
#4 PKR - 11,685.62' - ZONE 4 SLEEVE 11,819.36'
#3 PKR - 12,003.41' - ZONE 3 SLEEVE 12,147.53'
#2 PKR - 12,328.31' - ZONE 2 SLEEVE 12,469.89'
#1 PKR - 12,654.68' - FLOAT SHOE 12,812.33'
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POOH & LD drill pipe, RIH w/ WL & set RBP @ 6610', ND BOP, Install well head, test to 1500# for 15min, tested good. RD, Rel Rig 4/9/14.