	UNITED STATES EPARTMENT OF THE INTI BUREAU OF LAND MANAGEN		9 2015	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals ECEIVED			5. Lease Serial No. NMNM132674		
Do not use the abandoned we				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.         1. Type of Well       Image: Contact: Contact: ROBERT CHASE         2. Name of Operator       Contact: ROBERT CHASE         MACK ENERGY CORPORATION       E-Mail: JERRYS@MEC.COM				<ul> <li>7. If Unit or CA/Agreement, Name and/or No.</li> <li>8. Well Name and No. VICTORIA FEDERAL 6</li> <li>9. API Well No. 30-005-64209-00-S1</li> </ul>		
3a. Address         3b. Phone No. (include area code)           P.O. BOX 960         Ph: 575-748-1288           ARTESIA, NM 88211-0960         Fx: 575-746-9539			)	10. Field and Pool, or Exploratory ROUND TANK-SAN ANDRES		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T15S R29E SENW 1650FNL 2310FWL		· · ·		11. County or Parish, and State CHAVES COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	<ul> <li>Deepen</li> <li>Fracture Treat</li> <li>New Construction</li> </ul>	□ Reclamat	ete	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> </ul>	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Tempora Water Di	rily Abandon sposal		
If the proposal is to deepen direction Attach the Bond under which the wo	peration (clearly state all pertinent det hally or recomplete horizontally, give ork will be performed or provide the d operations. If the operation results	subsurface locations and measu Bond No: on file with BLM/BIA	red and true vert . Required subs	ical depths of all pertin equent reports shall be	ent markers and zones. filed within 30 days	
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