NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-5 (August 2007) UNITED STATES

DEPARTMENT OF THE INTERNATE 0 2 2015

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

| UREAU OF LAND MANAGEN | IENT . | 5. Lease Serial No. |
|-----------------------|--------|---------------------|
| | | NMNM-0557371 |

| OUNDRY NOTICES AND DEPORTS OF RECEIVED | | | | | 6. If Indian, Allottee or Tribe Name | | | | |
|--|--|---|---|---|--|---|---|------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELL'S Do not use this form for proposals to drill or to re-enter and | | | | | | | | | |
| | | ed well. Use Form | | | | | | | |
| SUBMIT IN TRIPLICATE – Other instructions on page 2. | | | | | 7. If Unit of CA/Agreement, Name and/or No. | | | | |
| 1. Type of Well | | | | | 8. Well Name and No. | | | | |
| Oil Well Gas Well Other | | | | AAO FEDERAL 29 <308703> | | | | | |
| 2. Name of Operator APACHE CORPORATION <873> | | | | | 9. API Well No. 30-015-42339 | | | | |
| 3. Address 3b. Phone N | | | 3b. Phone No | . (include d | The second secon | | | a | |
| | | | 432-818- | 1000 / 432- | 818-1168 | RED LAKE; GLORIETA-YESO, NW <96836> | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | | 11. County or Parish, State | | | |
| LOT M, SEC 1, T18S, R27E, 360' FSL & 990' FWL | | | | | | EDDY COUNTY, NM | | | |
| | 12. CHECK T | THE APPROPRIATE BO | X(ES) TO INDI | CATE NAT | URE OF NOTIC | CE, REPORT OR OTHE | ER DATA | | |
| TYPE OF SUE | BMISSION | | | , | TYPE OF ACTION | ON | | | |
| ☐ Notice of Intent ☐ Subsequent Rep | <u> </u> | Acidize Alter Casing Casing Repair | Deeper Facture | 1 | | ion (Start/Resume) | ☐ Water Shut-Of ☐ Well Integrity ☐ Other | | |
| Final Abandonn | | Change Plans Convert to Injection | = | nd Abandon | Tempora | practice DRILLING OPS: CAS @ CEMENT REPORT Disposal | | | |
| If the proposal in Attached the Bound following computesting has been | is to deepen direct and under which the detion of the involution o | Operation: Clearly state all pional or recomplete horizont me work will be performed or ved operations. If the operal Abandonment Notices musor final inspection. | ally, give subsurfa r provide the Bond tion results in a mu | ce locations a No. on file w litiple comple | nd measured and tr ith BLM/BIA. Rection or recompletion | rue vertical depths of all per quired subsequent reports r on in a new interval, a Form | rtinent markers and zo must be filed within 30 n 3160-4 must be filed | nes.) days once | |
| Bond No: BLM- | CO-1463 | 6/16/2014 SPUD; | | | | Accepted for re | sdoud, | | |
| 6/16/2014 DRILLED 91' TO 370'; TD | | | • | | al | Accepted for 12 | 12/15 | | |
| | CIRC; TOH T/ RUN 13.375" CASING; CIRC HOLE CLEAN F/ CSG; NOTIFIED BLM | | | | | | | | |
| 6/17/2014 SURFACE CSG 13.375, HOLE 17.5, H-40, 48# SET 354'; FC @ 325'; RAN 5 CENTRALIZERS; | | | | | | | | | |
| | CMT WITH: | 513 SX, CLASS C (| (14.8 WT, 1.34 YI | LD) CIRC 2 | 210 SX; | | | | |
| | SURFACE CS | SG PRESSURE TEST: 1200 | PSI/30 MIN –OK | | R | EPORT CONTINUED O | | | |
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MICHELLE COOPER | | Title | DBILLING TECH | | D FOR REC | ORD | | | |
| Signature | Tuhlle | Coasis | | Title Date | DRILLING TECH 07/16/2014 | FFF | 3 2 3 2015 | | |
| | | THIS SP. | ACE FOR FEDE | | ATE OFFICE US | | Hom | | |
| Approved by | | | | Title | | BUREAU OF CARLSS | LAND MANAGEME | NT | |
| or certify that the app | licant holds legal | ched. Approval of this notice or equitable title to those right to conduct operations thereo | hts in the subject | | | | | | |

Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AAO FEDERAL 29- Csg & Cmt End of Well Sundry

6/18-6/21 DRILLED OUT CMT & FLOAT EQUIPTMENT; DRILL F/370'-4596'; TD; CIRC

6/22/2014 MIRU SCHLUMBERGER WL & LOGGED OPEN HOLE;

6/22/2014 PRODUCTION CSG 5.5, HOLE 7.875, L80, 17# SET @ 4596 FC @ 4549.7'; 50 CENTRALIZERS; CIRC

CMT: LEAD 550 SX CLASS C, 12.60 WT, 2.0 YLD, TAIL 350 SX CLASS C, 14.2 WT, 1.3 YLD

CIRC 168 SX; PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

6/22/2014 RIG RELEASED