

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

NATURAL CONSERVATION

ARTESIA DISTRICT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

MAR 02 2015

5. Lease Serial No.
NMLC029419A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SKELLY UNIT 569. API Well No.
30-015-05350-00-D210. Field and Pool, or Exploratory
GRAYBURG11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

RECEIVED

2. Name of Operator

Contact: ALEX BOLANOS

LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4352

Fx: 832-209-4338

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T17S R31E SESW 660FSL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED WELLBORE DIAGRAM ALONG WITH COMPLETED PLUG & ABANDONMENT REPORT.

Accepted for record
JPD NMLC029419A 3/2/15RECLAMATION
DUE 6-6-15Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287610 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by LINDA DENNISTON on 02/02/2015 (15LD0383SE)

Name (Printed/Typed) ALEX BOLANOS

Title AUTHORIZED SIGNATURE

Signature (Electronic Submission)

Date 01/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISORY PET

Date 02/22/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SKELLY UNIT #056
API: 30-015-05350 –EDDY COUNTY, NM
COMPLETED PLUG & ABANDONMENT REPORT
ATTACHMENT TO FORM 3160-5

12/3/14

RU and tag CIBP at 3160', spot 25 sx of Class C cement, Calc. TOC at 3010'. Set CIBP at 2275', tag CIBP at 2263', spot 25 sx of Class C cement, Calc. TOC at 2113'.

12/4/14

Perf at 1900' and spot 50' sx of Class C cement. WOC.

12/5/14

Tag TOC at 1708'. Perf at 780', spot 50 sx from 842', no tag, re-spot 50 sx . WOC.

12/8/14

Tag TOC at 169'. Perf at 150', pump 114 sx, Circ. to surface. Cut off wellhead, and welded dry hole marker.



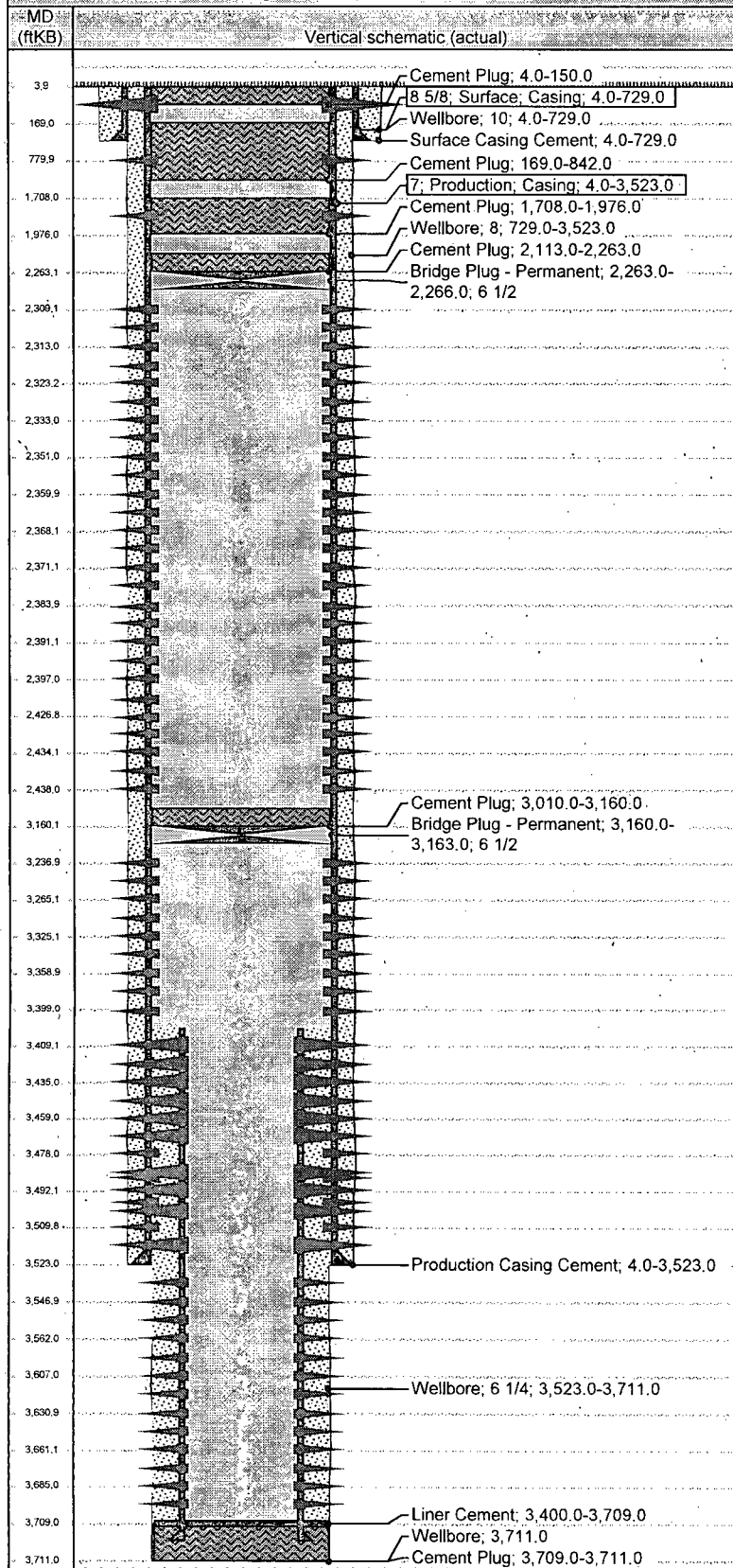
NM P&A Schematic

Well Name: SKELLY UNIT 056

API/UWI 3001505350	Field Name PB - Skelly	County Eddy	State/Prov NM	Section 22	Township 017-S	Range 031-E	Survey	Block
Ground Elevation (ft) 3,835.00	Orig KB Elev (ft) 3,839.00	KB-Grd (ft) 4.00	Initial Spud Date 7/19/1958	Rig Release Date	TD Date 8/23/1958	Latitude (")	Longitude (")	Operated? Yes

Original Hole: 1/9/2015 5:05:24 PM

Original Hole Data



Location & Lat/Long			
NS Dist (ft)	NS Flag	EW Dist (ft)	EW Flag
Latitude (")		Longitude (")	
Wellbore Sections			
Start Date	Section Description	Size (in)	Act Btm (ft...)
	Surface	10	729.0
Start Date	Section Description	Size (in)	Act Btm (ft...)
	Production	8	3,523.0
Start Date	Section Description	Size (in)	Act Btm (ft...)
	Openhole	6 1/4	3,711.0
Casing Strings			
Run Date	Casing Description	Set Depth (ftKB)	OD (in)
7/28/1958	Surface	729.0	8 5/8
Run Date	Casing Description	Set Depth (ftKB)	OD (in)
8/24/1958	Production	3,523.0	7
Run Date	Casing Description	Set Depth (ftKB)	OD (in)
5/3/1967	Liner	3,710.0	4 1/2
Cement Stages			
Des	Top (ftKB)	Btm (ftKB)	Com
Production Casing Cement	4.0	3,523.0	cmt 475 sx to surface
Surface Casing Cement	4.0	729.0	cmt 150 sx to surface
Cement Plug	3,709.0	3,711.0	PBTD 3709'
Liner Cement	3,400.0	3,709.0	cmt w/ 100 sx
Cement Plug	3,010.0	3,160.0	Spot 25 sks cmt. Calc TOC
Cement Plug	2,113.0	2,263.0	Spot 25 sks cmt. Calc TOC
Cement Plug	1,708.0	1,976.0	Spot 50 sks cmt. Tagged TOC
Cement Plug	4.0	150.0	Pump 114 sks to surface
Cement Plug	169.0	842.0	Spot 100 sks cmt. Tagged TOC