Form 3160-5 \ (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION ARTES AT 654 RICT

MAR 0 2 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM115417

SUNDRY	NMNM115417  6. If Indian, Allottee or Tribe Name						
Do not use the abandoned we							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Gas Well Oth	8. Well Name and No. BIG PAPI FEDERAL COM 2H						
Name of Operator     COG OPERATING LLC	9. API Well No. 30-015-37833						
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	W. ILLINOIS AVE	code)	10. Field and Pool, or Exploratory CORRAL CANYON;BONE SPRING				
4. Location of Well (Footage, Sec., T		11. County or Parish, and State					
Sec 4 T26S R29E NENW 330	EDDY COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE C	OF NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF/SUBMISSION	E OF ACTION						
■ Notice of Intent	☐ Acidize	□ Deepen	□ Product	ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	Reclama	ation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construction	Recomp	lete	Other		
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari		
	□ Convert to Injection	Plug Back	🗖 Water D	Pisposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COG Operating LLC respectfully request to flare at the Big Papi Federal Com #2H  # of wells to flare: 1  From 7/24/14 to 10/24/14  BBLs oil/day: 776  MCF gas/day 2,500  Reason: Waiting on gas line connection.							
Name(Printed/Typed) BRIAN MA	Committed to AFMSS for p	RATING LLC, sent to the processing by DEBORAH	e Carlsbad	2014 ()			
Nume(17meta 1)peta) Di IIAN WA	IOTINO	Tille A011	TIONIZED REF	ALGENTATIVE			
Signature (Electronic Su	ubmission)	Date 07/24	ACCEPTE	D FOR REGO	RD		
	THIS SPACE FOR	FEDERAL OR STAT	F OFFICE US	SE ///			
Approved By		Title	FEI	3 2.0/2015	Date		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi hich would entitle the applicant to conduc	table title to those rights in the sub-		BUREAU OF CARLSE	AND CHANAGEMENT AD FIELD OFFICE			
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crimatements or representations as to an	e for any person knowingly on matter within its jurisdicti	and willfully to mal				

## Big Papi Federal Com 2H 30-015-37833 COG Operating LLC February 20, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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