Form 3160-5 (August 2007)

NM OIL CONSERVATION UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES	AAID	DEDODTS	ONLWEL	WAYK	U	Z	7013
SUNDRY NOTICES	AND	REPUNIS	ON WEL	.LO		-	

Do not use this form for proposals to drill or to re-enter an

Lease Serial No: NMNM7752

abandoned well. Use form 3160-3 (A	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instr	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. SAM ADAMS 12 FEDERAL COM UBB 4H		
2. Name of Operator Contact: COG OPERATING LLC E-Mail: cjacksor	CHASITY JACKSON	9. API Well No. 30-015-41618		
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3087	10. Field and Pool, or Exploratory EMPIRE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descripti	on)	11. County or Parish, and State		
Sec 12 T17S R29E Mer NMP SWNW 2310FNL 230F	WL	EDDY COUNTY, NM		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION				
Notice of Intent ∑	☐ Acidize☐ Alter Casing	☐ Deepen☐ Fracture Treat	☐ Production (Start/Resume)☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans☐ Convert to Injection	□ New Construction□ Plug and Abandon□ Plug Back	□ Recomplete□ Temporarily Abandon□ Water Disposal	Other Venting and/or Flari ng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Sam Adams 12 Federal Com UBB #4H Battery. Number of wells to flare:(1) 30-015-41618 0 Oil

20 MCF

Requesting to flare from 11/26/14 to 2/24/15. Due to high CO2 content.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #283743 verifie For COG OPERATING L Committed to AFMSS for processing	LC, sen	t to the Carlsbad	•	
Name(Printed/Typed)	CHASITY JACKSON	Title	PREPARER	TACC	CEPTED FOR RECORD
Signature	(Electronic Submission)	Date	12/02/2014		/FEB 2 8/ 2015
	THIS SPACE FOR FEDERA	IL OR	STATE OFFICE	USE	AED ZI ZOIO
Approved By		Title	_	R	RIVERAU OF VAND MANAGEMEN
certify that the applicant hole	y, are attached. Approval of this notice does not warrant or its legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office			CARLSBAD FIELD UFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sam Adams 12 Federal Com UBB 4H 30-015-41618 COG Operating LLC February 20, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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