Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

MAR 0 9 2015

SUNDRY NOTICES AND REPORTS ON WELLS AND Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  RECEIVED  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					NMNM7752  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.								
							1. Type of Well Gas Well Other					8. Well Name and No. PASSION 1 FEDERAL COM PDK 5H	
							Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com					9. API Well No. 30-015-42410	
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-686-3087					10. Field and Pool, or Exploratory EMPIRE								
4. Location of Well (Footage; Sec., T., R., M., or Survey Description)					11. County or Parish, and State EDDY COUNTY, NM								
Sec 1 T17S R29E Mer NMP NESE 1910FSL 180FEL													
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF I	NOTICE, R	EPORT, OR OTHE	ER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION					•							
Notice of Intent	☐ Acidize		— ·		ction (Start/Resume)								
☐ Subsequent Report	☐ Alter Casing ☐ Casing Repair		☐ Fracture Treat		Reclamation								
y'	Change Plans	· ·			☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal ☐ Water Disposal								
☐ Final Abandonment Notice	Convert to Injection	, <del>-</del>											
13. Describe Proposed or Completed Ope	l ·					<del></del>							
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the steen completed. Final Attach the site is ready for final complete that the site i	rk will be performed or provide operations. If the operation repandonment Notices shall be filinal inspection.)  ully request to flare at the 0-015-42410.	e the Bond No. o esults in a multip led only after all	n file with BLM/BIA le completion or recorrequirements, include	A. Required submpletion in a ling reclamation.  #5H Batter	bsequent reports shall be new interval, a Form 31 in, have been completed,	e filed within 30 days 50-4 shall be filed once and the operator has							
New well completion- not connected.			SEE ATTACHED FOR CONDITIONS OF APPROVAL										
Accepted for NEACOL	is secord )												
14. I hereby certify that the foregoing is	Electronic Submission #	284192 verifie	d by the BLM Wel	l Information	ı System	· ÿ							
	For COG O Committed to AFMSS f	PERATING LI or processing	C, sent to the Ca	arisbad AM on 02/03/	20 <b>1</b> 5 ()								
1			Title PREPA		DIED FOO D	ERADA							
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Signature (Electronic S			Date 12/04/20		- 4 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	-//-/							
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	OR FEDERA	L OR STATE (	OFFICE U	SE-LB 2 0/ 201	V A							
Approved By			Title			GFMF V Date							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	// C	ARLSBAN FIELD OF	C							

## Passion 1 Federal Com PDK 5H 30-015-42410 COG Operating LLC February 20, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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