

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RUSSELL 8 FEDERAL #1		Field: BURTON FLAT EAST	
Location: 760' FNL & 660' FWL; SEC 8-T20S-R29E		County: EDDY	State: NM
Elevation: 3296' KB; 3279' GL; 17' KB to GL		Spud Date: 12/27/00	Compl Date: 3/17/01
API#: 30-015-31392	Prepared by: Ronnie Slack	Date: 3/20/14	Rev: 4/28/14

CURRENT WELLBORE

26" Hole
20", 94#, X56, @ 415'
 Cmt'd w/976 sx to surface

17-1/2" hole
13-3/8", 48#, H40, STC, @ 1,336'
 Cmt'd w/976 sx to surface

12-1/4" hole
8-5/8", 32#, J55, LTC, @ 3,515'
 Cmt'd w/1350 sx to surface

TOC @ 5614' (CBL) →

DV Tool @ 9,009'

ATOKA

10,812' - 10,816'
 10,866' - 10,882'
 10,886' - 10,902'

MORROW

11,255' - 11,258' (11/27/12)
 11,264' - 11,270' (11/27/12)

MORROW

11,313'-11,336' (3/01)
 11,345'-11,353' (3/01)
 11,367'-11,382' (3/01)
 11,434'-11,440' (11/07)
 11,313'-11,526' (11/07)

3/01-acid fraced 11313-382' w/1000 gals & 40k# 20/40
 11/07-acidized 11434-11526 w/2000 gals 7.5%

MORROW (2/01)

11,625'-11,633'
 acidized 11625-633' w/1000 gals

7-7/8" Hole

5-1/2", 17# L80 suface to 4,257', 15.5# J55 4,257' to 10,012'
& 17# L80 From 10,012' to TD @ 11,730'

Cmt'd w/1350 Sx. TOC @ 5614' (CBL)

344 jnts 2-3/8", 4.7#, L80 tbg

EOT @ 10,721'

25 sx cement, 10,982' PBD
 CIBP @ 11,200'

CIBP @ 11,290'

35' cement, 11,580' PBD
 CIBP @ 11,615'

11,682' PBD

11,730' TD

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2-3/8", 4.7#, L80 production tubing

EOT @ 10,790'

ATOKA

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10,866' - 10,882'

10,886' - 10,902'

35' cement, 11,102' PBD

CIBP @ 11,137'

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