

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

# NM OIL CONSERVATION

ARTESIA DISTRICT, Energy, Minerals and Natural Resources

MAR 05 2015

RECEIVED

State of New Mexico

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised August 1, 2011

1. WELL API NO.

30-015-42435

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Mewbourne Oil Company

5. Lease Name or Unit Agreement Name

Quick Draw 10 Y2AP Fee

6. Well Number: 2H

10. Address of Operator

PO Box 5270

Hobbs, NM 88241

11. Pool name or Wildcat

North Seven Rivers; Glorieta Yeso 97565

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

A

10

20S

25E

330

North

850

East

Eddy

BH:

P

10

20S

25E

332

South

831

East

Eddy

13. Date Spudded

11/23/14

14. Date T.D. Reached

12/02/14

15. Date Rig Released

12/04/14

16. Date Completed (Ready to Produce)

02/18/15

17. Elevations (DF and RKB,

RT, GR, etc.) 3395' GL

18. Total Measured Depth of Well

7205 (MD)

19. Plug Back Measured Depth

7182' (MD)

20. Was Directional Survey Made?

Yes

21. Type Electric and Other Logs Run

Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name

3159' MD - 7182' MD Yeso

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	820'	12 1/4"	400	Surface
7"	26#	3113 MD	8 3/4"	550	Surface

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2891' (MD)	7185' (MD)	NA		2 7/8"	2242'	NA

26. Perforation record (interval, size, and number)

20 Ports

3159' MD - 7182' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

3159' - 7182' MD

AMOUNT AND KIND MATERIAL USED

Frac w/1,023,120 gals 15# Linear gel, 670,320 gals

Slickwater carrying 748,800# 20/40 sand

## 28. PRODUCTION

Date First Production

02/18/15

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping w/PCP

Well Status (Prod. or Shut-in)

Producing

Date of Test

02/23/15

Hours Tested

24 hrs

Choke Size

NA

Prod'n For

Test Period 24 hrs

Oil - Bbl

42

Gas - MCF

28

Water - Bbl.

500

Gas - Oil Ratio

337

Flow Tubing

Press. 100

Casing Pressure

90

Calculated 24-

Hour Rate

Oil - Bbl.

42

Gas - MCF

28

Water - Bbl.

500

Oil Gravity - API - (Corr.)

40.272

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Nick Thompson

31. List Attachments

C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan

Printed

Signature



Name

Hobbs Regulatory

Title

02/26/15

Date

E-mail Address: jlathan@mewbourne.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 467	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. San Andres 776	T. Wingate	
T. Penn	T. Yeso 2320	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology