Form 3160-5 (August 2007) UNITED STATES AAR 0 2 2015 DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No.	1004	-0137
Expires: Ju	ily 31.	2010

5. Lease Serial No.

RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS		NMLC-02	29435A							
		ELLS	6. If Indian, Allottee or Tribe Name							
		this form for pro								
	Abandoned	well. Use Form	3160-3 (APD)	for suc	ch proposals_					
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or 1							
1. Type of Well					8. Well Name and No.					
	Oil Well	Gas Well	Other			RAVEN FEDERAL 20H <39330>				
 Name of Operator APACHE CORPORATION <873> 				9. API V	Vell No. 015-40917					
3. Address 3b. Phone No		. (includ	e area Code)	10. Field and Pool or Exploratory Area						
303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705			1000 / 43	2-818-1168	CEDAR LAKE; GLORIETA-YESO <96831>					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Cou	nty or Parish,	State				
LOT P , SEC 7, T	7 17S, R 31E, 420°	FSL & 180' FEL				EDDY C	OUNTY, NM			
	12. CHECK THI	E APPROPRIATE BO	X(ES) TO INDI	CATE NA	ATURE OF NOTIC	E, REPOI	RT OR OTHER	DATA		
TYPE OF SU	BMISSION	TYPE OF ACTION				NC				
Subsequent Re	Alter Casing Facture Treat Reclan Subsequent Report Resorr					☐ Water Shu ☐ Well Integ ☐ Other ☐ DRILLING C	rity OPS: C			
Final Abandon	iment Notice	Convert to Injection	Plug B		Water D	-	OII	<u>& CEMENT</u>	REPO	₹T
Attached the B following com testing has bee	Bond under which the value of the involved on completed. Final Abat the site is ready for fi	al or recomplete horizont work will be performed of operations. If the opera bandonment Notices mus- inal inspection. 8/5/2014 SPUD;	r provide the Bond tion results in a mu	No. on file	with BLM/BIA. Re pletion or recompletic	quired subse on in a new i	equent reports mu interval, a Form 3	st be filed withi 160-4 must be f	n 30 day iled onc	ys
8/5/2014	DRILLED 51'T	O 400'; TD SURFACE					Rospied NM	for record CDD	l	
	CIRC; TOH T/R	UN 13.375" CASING ; (CIRC HOLE CLEA	N F/ CSG	, NOTIFIED BLM					
8/5-6/2014	SURFACE CSG	13.375" HOLE17.5", H	-40, 48# SET 400;	FC @ 360'	; RAN 8 CENTRA	LIZERS;				
	CMT WITH:	200 SX, CLASS C	C (14.8 PPG, 1.62	YLD);						
	•				VEY; TAG CMT@ OC; TAG CMT@134				TAG CN	ÆΤ
	SURFACE CSG 1	PRESSURE TEST: 2000	PSI/30 MIN –OK		R	EPORT CO	ONTINUED ON	PAGE 2.		
	y that the foregoing	is true and correct.				ÄÛ	CEPTED F	OR RECO	ĴŔIJ	
Name (Printed/I	Typed) MICHELLE C	COOPER		Title	DRILLING TECH	1.]	ĺ
Signature /	niel III	Conse		Date	11/20/2014		FFB 2	5 2015		 -
	- want	THIS SD	ACE FOR FEDE		STATE OFFICE US	F	1	· <u></u>		
		11110 35	~~~ \(\) \(\) \(\)		,,,,,, OI IOL US	- 1	11 / //V/	IAAA	i l	

BUREAU OF LAND MANAGEMENT CARLSBAD LELD OFFICE Approved by Title Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RAVEN FEDERAL 20 End of Well Sundry

8/7-8/11 DRILL OUT CMT & SHOE TRACK;

START DRLG INTERMEDIATE 400'-3518' TD; CIRC;

INTERMEDIATE CSG PRESSURE TEST 2000 PSI/30 MIN - OK

8/12 <u>INTERMEDIATE CSG 9.625" HOLE 12.250", J-55, 32# SET 3518'; FC @ 3470'</u>; RAN 27 CENTRALIZERS;

CMT: 900 SX; (12.9 PPG, 1.92 YLD)

350 SX; (14.8 PPG, 1.33 YLD)

CIRC 58 SX

8/13 DRLG CMT; PLUG & SHOE TRACK

START DRLG PRODUCTION

DRLG VERTICAL SECTION FROM 3518-4887'

8/14-8/20 START CURVE; DRLG 4887-5650'; LANDED CURVE @ 5650'

START LATERAL 5650'-9638' TD;

8/23 PRODUCTION CSG 5.5" HOLE 7.875", L-80, 20# SET 9608'; FC @ 9606'; RAN 28 CENTRALIZERS;

CMT: 800 SX; (12.6 PPG, 2.0 YLD)

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

8/24/2014 RIG RELEASED