

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 02 2015

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*

5. Lease Serial No.
NMLC-029395A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
TONY FEDERAL 55 <308738>

2. Name of Operator
APACHE CORPORATION <873>

9. API Well No.
30-015-41319

3. Address
**303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705**

3b. Phone No. (include area Code)
432-818-1000 / 432-818-1943

10. Field and Pool or Exploratory Area
CEDAR LAKE; GLORIETA-YESO <96831>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL A, SEC 19, T 17 S, R 31 E, 905' FNL & 935' FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | |
|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

- ☐ Water Shut-Off
☐ Well Integrity
☒ Other DRILLING OPS: CASING
& CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: **BLM-CO-1463**

11/21/2014 SPUD;

11/21 DRLG SURFACE 91' -355' TD; NOTIFIED BLM OF CSG & CMT

SURFACE CSG 13.375" HOLE 17.5", H40, 48# CSG SET 355'; FC @ 318'; RAN 5 CENTRALIZERS;

CMT: LEAD: 200 SX; (CL C, 14.40 PPG, 1.65 YLD)

TAIL: 500 SX; (CL C, 14.80 PPG, 1.34 YLD)

CIRC 323 SX;

SURFACE CSG PRESSURE TEST 2000 PSI/30 MIN – OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

SHATARA BROWN

Title **DRILLING TECH**

Signature

Shatara Brown

Date **2/16/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

FEB 25 2015

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

TONY FEDERAL 55 End of Well Sundry

11/22-11/25 DRILL CEMENT AND FLOAT;TAGGED CEMENT @ 280'; DRLG F/308' T/490'; **START INTERMEDIATE**
HOLE; DRLG F/490' – T/3500' TD

11/26 INTERMEDIATE CSG 8.625" HOLE 11", J55, 32# CSG SET 3500'; FC @ 3460'; RAN 27 CENTRALIZERS;
LEAD: 1000 SX; (CL C, 12.9 PPG, 1.92 YLD)
TAIL: 350 SX; (CL C, 14.8 PPG, 1.32 YLD)
CIRC 140 SX

INTERMEDIATE CSG PRESSURE TEST 2000 PSI/ 30 MIN- OK

11/26-11/29 WOC CMT; **DRILL CEMENT** & SHOE TRACK F/ 3500'- T/ 4003'; TAG PLUG @ 3468'; TAG FC @ 3458'; TAG
SHOE @ 3500'; DRLG F/ 4003'-4816'; START PRODUCTION HOLE; DRLG F/4816'-T/6400'TD;
NOTIFIED BLM OF CSG & CMT

11/29 RU & LOG; NOTIFIED BLM RUN CSG & CMT

11/30 **PRODUCTION CSG 5.5"**; HOLE 7.625", J55, 17# CSG SET 6400'; FC @ 6356'; RAN 54 CENTRALIZERS
LEAD: 450 SX; (CL H, 12.6 PPG, 2.05 YLD)
TAIL: 475 SX; (CL H, 14.2 PPG, 1.37 YLD)
CIRC 191 SX
PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

11/30/2014 RIG RELEASED