

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 02 2015

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION <873>

3. Address

**303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705**

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL E, SEC 20, T 17 S, R 31 E, 2215' FNL & 670' FWL

5. Lease Serial No.

NMLC-029395B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

LEE FEDERAL 75 <308720>

9. API Well No.

30-015-41414

10. Field and Pool or Exploratory Area

CEDAR LAKE; GLORIETA-YESO <96831>

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | |
|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

- ☐ Water Shut-Off
☐ Well Integrity
☒ Other
**DRILLING OPS: CASING
& CEMENT REPORT**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: **BLM-CO-1463**

10/6/2014 SPUD;

10/6 DRLG SURFACE 51' -382' TD; NOTIFIED BLM OF CSG & CMT

SURFACE CSG 13.375" HOLE 17.5", H40, 48# CSG SET 382'; FC @ 340'; RAN 4 CENTRALIZERS;

CMT: LEAD: 200 SX; (CL C, 14.4 PPG, 1.65 YLD)

TAIL: 450 SX; (CL C, 14.80 PPG, 1.34 YLD)

CIRC 69 SX;

SURFACE CSG PRESSURE TEST 2000 PSI/30 MIN – OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

SHATARA BROWN

Title **DRILLING TECH**

Signature

Shatara Brown

Date **2/16/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ACCEPTED FOR RECORD

FEB 25 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

LEE FEDERAL 75 End of Well Sundry

10/7-10/10 DRILL CEMENT AND FLOAT;TAGGED CEMENT @ 338'; DRLG F/382' T/567'; **START INTERMEDIATE**
HOLE; DRLG F/567' - T/3500' TD

10/10 INTERMEDIATE CSG 8.625" HOLE 11", J55, 32# CSG SET 3500'; FC @ 3457'; RAN 27 CENTRALIZERS;
LEAD: 900 SX; (CL C, 12.9 PPG, 1.92 YLD)
TAIL: 450 SX; (CL C, 14.8 PPG, 1.33 YLD)
CIRC 102 SX

INTERMEDIATE CSG PRESSURE TEST 2000 PSI/ 30 MIN- OK

10/10-10/15 WOC CMT; **DRILL CEMENT** & SHOE TRACK F/ 3500' - T/ 3690'; TAG PLUG @ 3442'; TAG FC @ 3457'; TAG
SHOE @ 3500'; DRLG F/ 3690'-4780'; START PRODUCTION HOLE; DRLG F/4780'-T/6422'TD;
NOTIFIED BLM OF CSG & CMT

10/15 RU & LOG; NOTIFIED BLM RUN CSG & CMT

10/16 **PRODUCTION** CSG 5.5"; HOLE 7.875", J55, 17# CSG SET 6422'; FC @ 6382'; RAN 51 CENTRALIZERS
LEAD: 600 SX; (CL C, 12.6 PPG, 2.05 YLD)
TAIL: 500 SX; (CL C, 14.2 PPG, 1.38 YLD)
CIRC 85 SX
PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

10/16/2014 RIG RELEASED