Submit I Copy To Approved Dictonservation State of New Mexico	Form C-103
Office District 1 – (575) 393-6161 ARTESIA DISTRICEnergy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 MAR 0 2 2015	WELL API NO.
	30-015-42407
611 5. Filst St., Altesta, NM 88210	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NMRECEIVED 1220 South St. Francis Dr.	STATE 🗌 FEE 🔀
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Layla 35 W2OB Fee
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number 3H
2. Name of Operator	9. OGRID Number
Mewbourne Oil Company	14744
3. Address of Operator	10. Pool name or Wildcat
	Culebra Bluff, Wolfcamp South (Gas)
PO Box 5270, Hobbs, New Mexico	Culeora Bluff, wolicamp South (Gas)
4. Well Location	
Unit Letter O : 185 feet from the South line and 2435	feet from the East line
Section 35 Township 23S Range 28E	NMPM Eddy County
<u> </u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	a serie dan ang ang ang ang ang ang ang ang ang a
3010' GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K 🛛 🗍 ALTERING CASING 🗌
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER:	
	L.
13. Describe proposed or completed operations. (Clearly state all pertinent détails, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con	npletions: Attach wellbore diagram of
proposed completion or recompletion.	
02/18/15TD 8 ³ / ₄ " hole @ 10675'. Ran 10675' of 7" 26# P110 BT&C & LT&C csg. Ceme	
02/18/15TD 8 ³ / ₄ " hole @ 10675'. Ran 10675' of 7" 26# P110 BT&C & LT&C csg. Ceme w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @	
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM
w/additives. Mixed @ $12.0\#$ /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ $02/18/15$. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM
w/additives. Mixed @ $12.0\#$ /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ $02/18/15$. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM
w/additives. Mixed @ $12.0\#$ /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ $02/18/15$. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM
w/additives. Mixed @ $12.0\#$ /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ $02/18/15$. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75 9:00 PM $02/19/15$, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 $\frac{1}{8}$ " bit.) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM
w/additives. Mixed @ $12.0\#$ /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ $02/18/15$. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM
w/additives. Mixed @ $12.0\#$ /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ $02/18/15$. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75 9:00 PM $02/19/15$, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 $\frac{1}{8}$ " bit.) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/s" bit. Spud Date: 02/02/2015 Rig Release Date:) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At
w/additives. Mixed @ $12.0\#$ /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ $02/18/15$. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75 9:00 PM $02/19/15$, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 $\frac{1}{8}$ " bit.) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/s" bit. Spud Date: 02/02/2015 Rig Release Date:) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/s" bit. Spud Date: 02/02/2015 Rig Release Date:) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/s" bit. Spud Date: 02/02/2015 Rig Release Date:) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/s" bit. Spud Date: 02/02/2015 Rig Release Date:) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 7: 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/s" bit. Spud Date: 02/02/2015 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledg	2) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At e and belief.
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 7: 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/s" bit. Spud Date: 02/02/2015 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledg) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 7: 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/8" bit. Spud Date: 02/02/2015 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledg SIGNATURE TITLE _Hobbs Regulatory	2 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At e and belief. DATE_02/25/15
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 7: 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/s" bit. Spud Date: 02/02/2015 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledg SIGNATURE TITLE _Hobbs Regulatory Type or print name_lackie Lathan E-mail address: jlathan@mewbourn	2 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At e and belief. DATE_02/25/15
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 7: 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/8" bit. Spud Date: 02/02/2015 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledg SIGNATURE TITLE _Hobbs Regulatory	2 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At e and belief. DATE_02/25/15
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/8" bit. Spud Date: 02/02/2015 Rig Release Date: 1 hereby certify that the information above is true and complete to the best of my knowledg SIGNATURE Type or print name_lackie Lathan For State Use O	2) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At e and belief. DATE_02/25/15 e.com PHONE: _575-393-5905
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 7: 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/8" bit. Spud Date: 02/02/2015 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledg SIGNATURE Type or print name_fackie Lathan For State Use O APPROVED BY:	2 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At e and belief. DATE_02/25/15
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 75 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/8" bit. Spud Date: 02/02/2015 Rig Release Date: 1 hereby certify that the information above is true and complete to the best of my knowledg SIGNATURE Type or print name_lackie Lathan For State Use O	2) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At e and belief. DATE_02/25/15 e.com PHONE: _575-393-5905
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 7: 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/8" bit. Spud Date: 02/02/2015 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledg SIGNATURE Type or print name_fackie Lathan For State Use O APPROVED BY:	2) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At e and belief. DATE_02/25/15 e.com PHONE: _575-393-5905
w/additives. Mixed @ 12.0# /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 02/18/15. Circ 48 sks of cement to the pit. Set wellhead slips with 230#k. Tested csg to 7: 9:00 PM 02/19/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/8" bit. Spud Date: 02/02/2015 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledg SIGNATURE Type or print name_fackie Lathan For State Use O APPROVED BY:	2) 15.6#/g w/1.19 yd. Plug down @ 1:45 AM 500#. Tested BOPE & Annular to 2500#. At e and belief. DATE_02/25/15 e.com PHONE: _575-393-5905

(