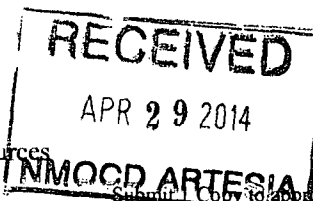


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Devon Energy	Contact: Jaime Castillo	
Address: PO Box 250Artesia, NM 88211	Telephone No. 575-748-5502	
Facility Name: Antares 23 Federal 2H	Facility Type: Oil Well	
Surface Owner Federal	Mineral Owner Federal	API No. 30-015-41106

LOCATION OF RELEASE

Unit Letter D	Section 23	Township 19S	Range 31E	Feet from the 180	North/South Line North	Feet from the 225	East/West Line West	County Eddy
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Latitude 32.650268330359 Longitude -103.847828029315

NATURE OF RELEASE

Type of Release: Produced Water and Crude	Volume of Release 20bbls	Volume Recovered 15bbls
Source of Release: Flow line	Date and Hour of Occurrence 03/18/14 5:45 PM	Date and Hour of Discovery 03/18/14
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? John Barnett-Lease Operator	
By Whom?	Date and Hour 03/18/14 6:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* Surge in pressure caused a rupture in the flow line resulting in a spill of 20bbls of produced fluid, oil and water. Flow line has been repaired an efforts will be made to ensure that the Murphy switches are set at the correct pressures.		
Describe Area Affected and Cleanup Action Taken.* There was an impacted pad area of 6,702 sq. ft. 15bbls of fluids were recovered by a vacuum truck. DFSI was retained to delineate the site. All impacted soils were removed to an NMOCD approved facility.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature:	OIL CONSERVATION DIVISION	
Printed Name: Sandra Farley	Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date: 11/24/14	Expiration Date: NA
E-mail Address: Sandy.Farley@dv.com	Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: 04/16/14	Phone: 575-746-5587	

* Attach Additional Sheets If Necessary

2RP-2228