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I. REQUEST FOR ALLOWABLE AND AUTITORIZATION TO TRANSPORT Operator mane with Mates *20GRID humber *20GRID humber *20GRID humber Gonze Reney Co. of Colorado *20GRID humber *20GRID humber *20GRID humber All Number Cataonsood Drave: Base Spring *12683 *20GRID humber *20GRID humber Table State *12682 *12682 *12682 *12682 *12682 The Springer Concentration *12682 *12682 *12682 *12682 *12682 The Springer Concentration *12682	ļ	District IV				t. Francis Dr. 🛛 AMENDED REPOR									
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V. Well Test Data ³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ³⁴ Test Length ³⁵ Tbg. Pressure ³⁶ Csg. Pressure 1/24/15 1/24/15 1/24/15 1/24/15 24 hrs ³⁶ Dig. Pressure ³⁶ Csg. Pressure 37 Choke Size 38 Oil 39 Water 40 Gas 90 41 Test Method 30/64 651 982 909 OIL CONSERVATION DIVISION 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Printed name: Approved by: MADA Hope Knauls Title: 157 TJ SAMUSA Title: 757 TJ SAMUSA E-mail Address: hknauls@cimarex.com Approval Date:		8 3/4	& 8 1/2			5 1/2								2340	
³¹ Date New Oil 1/24/15 ³² Gas Delivery Date 1/24/15 ³³ Test Date 1/28/15 ³⁴ Test Length 24 hrs ³⁵ Tbg. Pressure 500 ³⁶ Csg. Pressure 90 ³⁷ Choke Size 30/64 ³⁸ Oil 651 ³⁹ Water 982 ³⁰ Gas 909 ⁴⁰ Gas 909 ⁴¹ Test Method ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Hope Knauls Approved by: Title: Nor J Symuthy Approved by: 3/0-15 Title: Regulatory Approval Date: 3/0-15 3/0-15						2-3/8									
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been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Hope Knauls Title: Regulatory E-mail Address: hknauls@cimarex.com													⁴¹ Test Method		
Signature: Approved by: Printed name: Frinted name: Hope Knauls Title: Title: Regulatory E-mail Address: hknauls@cimarex.com		been complied	l with and	that the info	rmation g	iven above					NSERV	ATIOI	N DIVISIO)N	
Hope Knauls USF USF UGG Title: Regulatory Approval Date: 3-10-15 E-mail Address: hknauls@cimarex.com Intercent 1	ĺ	Signature:	l Kn	aub	•		1		Å	D	d	1			
E-mail Address: hknauls@cimarex.com		Hope Knauls						<u> </u>	51-	<u>A</u> S	fer	Jisc	$\overline{}$		
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2-5-15 918-295-1799 Pending BLM approvals will subsequently be reviewed		Date: 2	-5-15	[9		Pendi	ng BL auen	.M appr	ovals v	vill			

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Form 3160-5 (August 2007)	B SUNDRY	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA NOTICES AND REPO is form for proposals to	NTERIOR GEMENT RTS ON WI		n		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM96208		
	abandoned we	II. Use form 3160-3 (AP	D) for such p	proposal	6. If Indian, Allottee				
	SUBMIT IN TRI	PLICATE - Other instruc	erse sia	le.		7. If Unit or CA/Agr	cement, Name and/or No.		
 Type of Well Oil Well 	Gas Well 🔲 Otl	her					8. Well Name and No TAOS FEDERAL		
2. Name of Opera CIMAREX E	tor NERGY COMPA	Contact: NY E-Mail: hknauls@c	HOPE KNAL cimarex.com	JLS			9. API Well No. 30-015-41720		
3a. Address 202 S. CHE TULSA, OK	YENNE AVE 74103		3b. Phone No Ph: 918-58	. (include 35-1100	area code)		10. Field and Pool, o COTTONDRA		
4. Location of We	ell (Footage, Sec., 7	T., R., M., or Survey Description)				11. County or Parish	, and State	
Sec 31 T245	S R27E 310FSL 5	24FWL					EDDY COUNT	Y, NM	
1	2. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	ENATU	RE OF N	IOTICE,	, REPORT, OR OTHI	ER DATA	
TYPE OF S	UBMISSION			-	TYPE OF	ACTIO	N		
□ Notice of I	ntent	□ Acidize	🗖 Dee	pen		Proc	luction (Start/Resume)	Water Shut-Off	
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🗖 Final Abar	idonment Notice	 Change Plans Convert to Injection 	🗖 Plug	g and Aba	ındon	porarily Abandon er Disposal	String of the		
testing has been determined tha DRILLING A Drilling: 11-19-14 S 11-20-14 Ti 11-21-14 M 11-22-14 Ti 11-23-14 Ti 11-24-14 R	n completed. Final Ai t the site is ready for f ND COMPLETIO pud well D 17-1/2 hole @ 4 lix & pump 500 sx est csg to 1500 ps D 12-1/4 hole @ 2 I H w/ 9-5/8, 36#, 3	N SUMMARY: 465. RIH w/ 13-3/8, 48#, . Class C, 14.8 ppg, 1.347 si for 30 mins. OK.	ed only after all J55, STC csg Ydd. Circ 262 92. Mix & pur	requirement & set @ 2 sx to si mp lead:	nts, includi) 465. urface. V 535 sx	ng reclam VOC 18 Class C	ation, have been completed NM OIL C hrs. ARTE FE	60-4 shall be filed once , and the operator has CONSERVATION SIA DISTRICT B 1 0 2015	
11-25-14 Te	est csg to 1500 ps	si for 30 mins. OK. 305?. Landed curve.	. Circ 250 SX		Weee		R	ECEIVED	
14. I hereby certi	fy that the foregoing is	s true and correct. Electronic Submission # For CIMAREX	289090 verifie ENERGY CON	d by the PANY, ទ	BLM Well sent to the	l Informa e Carlsba	ition System ad		
Name (Printed)	(Typed) HOPE KN	AULS		Title	REGUL	ATORY	TECHNICIAN		
Signature	(Electronic	Submission)		Date	01/23/20)15			
		THIS SPACE FO	DR FEDERA	AL OR S					
certify that the apply	icant holds legal or eq	ed. Approval of this notice does uitable title to those rights in the		Title	<u></u>	Pe su	nding BLM approva bsequently be revie nd scanned	ls will = wed	
Title 18 U.S.C. Sec	tion 1001 and Title 43	uct operations thereon. 9 U.S.C. Section 1212, make it a statements or representations as	crime for any post to any matter w	Office erson know vithin its ju	vingly and risdiction.				

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #289090 that would not fit on the form

32. Additional remarks, continued

12-04-14 TOOH w/ curve assembly. TIH w/ 8-1/2 lateral assembly, drilling lateral.

12-04-14 TO B-1/2 hole @ 11828. 12-07-14 TD 8-1/2 hole @ 11828. 12-09-14 RIH w/ 5-1/2, 17#, L80, BTC/LTC csg & set @ 11828. 12-10-14 Mix & pump lead: 1020 sx, 10.8 ppg, 2.782 yld; tail w/ 1320 sx 14.5 ppg, 1.239 yld. Circ 357 sx to surface.

12-11-14 Release rig.

Completion:

12-17-14 Test csg to 7500 psi for 30 mins. OK. PBTD @ 11825. Run CBL ? TOC @ 800.

12-18-14 to

12-22-14 Perf Bone Spring @ 7205-11800, .54, 360 holes. Frac w/ 3427493 gals total fluid; 5041148# sand.

12-23-14 to

12-23-14 to 12-24-14 Mill out plugs & CO to PBTD. Flowback well. 12-28-14 RIH w/ 2-3/8 tbg, pkr & Gas lift valves & set @ 6716. GLV @ 1844, 2658, 3148, 3667, 4157, 4647, 5169, 5659, 6149, 6672.

01-16-15 Turn well to production.

NÓNE RAN Was DST run? Directional Survey? No Yés (Submit analysis) Directional Survey? 23. Casing and Liner Record (Report all strings set in well) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sks. & Type of Cement Slurry Vol. (BBL) Cement Top* Amount Pulled 17.500 13.375 J55 48.0 465 500 2 12.250 9.625 J55 36.0 2092 720 2 8.500 5.500 L80 17.0 11828 2340 3 24. Tubing Record / / / / /				OIL CON ARTESIA I	NM										
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Other Contact: Co	6. If Indian, Allottee or Tribe Name				·	Ο Οι	Dry	/ell	Gas V	Oil Well	Well 🛛	la. Type of			
CIMAREX ENERGY COMPANY E-Mail: hknauls@cimarex.com TAOS FEDERAL 5H 3. Address 2025. CHEYENRE AVE TULSA, OK 74103 3a. Phone No. (include area code) Ph: 918-585-1100 9. API Well No. 30. phone No. (include area code) Ph: 918-585-1100 9. API Well No. 30. phone No. (include area code) Ph: 918-585-1100 9. API Well No. 30. phone No. (include area code) Ph: 918-585-1100 9. API Well No. 30. phone No. (include area code) Ph: 918-585-1100 9. API Well No. 30. phone No. (include area code) Ph: 918-585-1100 9. API Well No. 30. phone No. (include area code) Ph: 918-585-1100 9. API Well No. 30. phone No. (include area code) Ph: 918-585-1100 9. API Well No. 30. phone No. (include area code) Ph: 918-585-1100 10. Field and Pool, or Explored COTTONDRAW BS 10. Field and Pool, or Explored Ph: 918-585-1100 11. Sec T. R. M. or Block and Survey or Area S27 EXP Mer 10. Field and Pool, or Explored Ph: 918-585-50 13. State EDDY 13. State EDDY 13. State EDDY 13. State EDDY 13. State EDDY 13. State EDDY 10. Field and Pool, or Explored Phi/S2015 10. Pool (Mi/S2015 10. Pool (Mi/S2015 10. Pool (Mi/S2015 10. Pool (Mi/S2015 <td></td> <td>Resvr.</td> <td>] Diff. I</td> <td>; Back 🔲</td> <td>n □Plu; </td> <td>Dee</td> <td>ver [</td> <td>🗋 Work O</td> <td>•</td> <td></td> <td>Completion</td> <td>b. Type of</td>		Resvr.] Diff. I	; Back 🔲	n □Plu; 	Dee	ver [🗋 Work O	•		Completion	b. Type of			
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C) Image: Constraint of the second	0.540 360 OPEN	0.5	1800	7025 TO 11			11800	205		RING	BONESPI				
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material															
Depth Interval Amount and Type of Material		<u> </u>				l		Fite	ont Saugara		acture Trest				
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						; 504	AL FLUI	GALS TOT	00 3427493	<u>5 TO 118</u>	720				
		•••					<u></u>								
28. Production - Interval A	·····									A	on - Interval	28. Producti			
hate First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method roduced Date Tested Production BBL MCF BBL Corr. API Gravity		rity													
01/24/2015 01/28/2015 24 - 651.0 909.0 982.0 43.6 GAS LIFT	GAS LIFT		_	43.6	82.0		909.0	651.0		24	01/28/2015	01/24/2015			
hoke Tbg, Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status ize Flwg. 500 Press. Rate BBL MCF BBL Ratio					- Ratio		MCF	BBL		Press.	Flwg. 500	ize			
30/24 SI 90.0 651 909 982 1396 POW 28a. Production - Interval B	PUW	PUW	'	1396	982	_1_	909	651				00121			
										Hours	Test	Date First			
Produced Date Tested Production BBL MCF BBL Corr. API Gravity	Pending BLM approvals will subsequently bereviewed and scanned	rity	Gravit	A PI	. Corr.	BI	MCF	BBL	Production	Tested	Date	roduced			
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Pending BLM apprised	Il Status Pending BLIVI app	Status	Well S	ต่											
subsequently by	subsequentiv				Katio	в	NICP	DDL		rtess.		. 1			
See Instructions and spaces for additional data on reverse side) and scanned and	and scanned /						ide)	on reverse s	tional data	es for add	ons and spac	See Instructi			

ELECTRONIC SUBMISSION #290702 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b Produ	uction - Inter	val C			<u>. </u>									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravit	У					
Choke Size	Tbg. Press. Flwg, SI	Csg. Press.		Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status	tatus				
28c. Produ	action - Inter-	val D	-	<u> </u>			••••••••••••••••••••••••••••••••••••••		·					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	ly	Production Method				
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status					
29. Dispos SOLD		Sold, used	l for fuel, veni	ed, etc.)	-									
		s Zones (II	nclude Aquife	ers):			·		31. Fo	rmation (Log) Markers				
tests, ir	all important neluding dep coveries.	zones of p th interval	porosity and c tested, cushic	ontents there on used, time	eof: Cored e tool open	intervals and , flowing and	l all drill-stem l shut-in pressures			· · ·				
	Formation		Тор	Bottom	•	Descriptio	ons, Contents, etc.			Name	Top Meas. Depth			
BELL CAN CHERRY (BRUSHY (BONE SPF	CANYON CANYON		2099 3198 5279 7244	2857 4038 5598 7370	SA SA		; WATER ; WATER : WATER, MINO ; OIL, GAS & WA		C⊢ BR BC	LAWARE SAND IERRY CANYON IUSHY CANYON INE SPRING D BONE SPRING	2098 3111 4071 5618 7064			
Please 33. Circle (1. Elec	e hold all co enclosed atta ctrical/Mecha	mpletion chments: anical Log	blugging proce paperwork h s (1 full set re g and cement	eld confide	ential.	 Geologic Core An 	•		DST Re Other:	port 4. Direct	ional Survey			

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Name (please p	orint) HOPE KNAULS	Title REGULATORY TECHNICIAN	
Signature	(Electronic Submission)	Date 02/05/2015	
	······································		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **