

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company COG Operating LLC	Contact Robert McNeill
Address 600 W. Illinois Ave, Midland, Texas 79701	Telephone No. (432) 685-4332
Facility Name McIntyre DK Fed (Northwest Central)	Facility Type Tank Battery

Surface Owner: Federal	Mineral Owner	Lease No. (API#) NMNM-86025
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LOCATION OF RELEASE

30-015-2897-2

Unit Letter N	Section 17	Township 17S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32 49.804° N Longitude 103 59.782° W

NATURE OF RELEASE


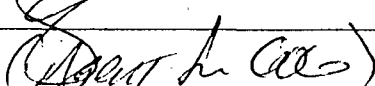
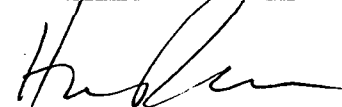

Type of Release: Oil	Volume of Release 23 bbls	Volume Recovered 20 bbls
Source of Release: Oil Tank	Date and Hour of Occurrence 12/15/2010	Date and Hour of Discovery 12/15/2010 8:00am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.

Describe Area Affected and Cleanup Action Taken.*
Initially 23bbls of oil was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location 3' x 100', and then off the pad roughly 30' towards a prior spill location. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez 		Approved by District Supervisor: 	
Title: Project Manager		Approval Date: 3/13/15	Expiration Date: N/A
E-mail Address: Ike.Tavarez@TetraTech.com		Conditions of Approval:  Attached <input type="checkbox"/>	
Date: 5-19-14 Phone: (432) 682-4559			

Attach Additional Sheets If Necessary

2RP-573