1301 W. Grand Avenue, Artesia. NM 88210       Oil Conservation Division       Submit 2 Copies to appropria District III         1000 Rio Brazos Road. Aztec, NM 87410       District IV       1220 South St. Francis Dr.       Submit 2 Copies to appropria District Office in accordan with Rule 116 on ba side of for         1220 S. St. Francis Dr., Santa Fe, NM 87505       Santa Fe, NM 87505       Santa Fe, NM 87505         Release Notification and Corrective Action									Form C-141	
Mate     OPERATOR     Initial Report     Milaind, Report     Final Report       Name of Company_COG Operating LLC     Contact Robert McNeill     Contact Robert McNeill       Address 600 W. Illinoid, Ave, Mildind, Tewas 79701     Telephone No. (432) 685-432       Facility Name     Melotyre DK Fed (Northwest Central)     Facility Type Tank Battery       Strafface Owner; Federal     Mineral Owner     Lease No. (APIE) NMNM-86025       LOCATION OF FRELFASE     30 – 0.6 – 2.69 – 2.60 – 2.60 – 2.60 – 2.60 – 2.60 – 2.60 – 2.60 – 2.60 – 2.	No. 10	1301 W. Grand Avenue, Artesia. NM 88210         District III         1000 Rio Brazos Road. Aztec, NM 87410         District IV	rvation Division h St. Francis Dr.			Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form				
Name of Company. COG Operating LLC       Contact Robert MeVeill         Address 600 w. Hitnios Aver, Midland, Texas 79701       Telephone. No. (432) 685-4332         Facility Name MeIntyre DK Fed (Northwest Central)       Facility Type Tank Battery         Loca Tion OF RELEASE       30 – 0 (5 – 7 – 2 697.)         Unit Letter       Section       Township       Range       Feet from the       Bast/West Line       County         Linit Letter       Section       Township       Range       Feet from the       North/South Line       County       Eddy         Linit Letter       Section       Township       Range       Feet from the       North/South Line       County       Eddy         Linit Letter       Section       Township       Range       Feet from the       Data and Hour of Discovery       Data and Hour of Discovery       Data and Hour of Discovery         Mark       Point and Hour of Discovery       If YES. To Whom?       The and Hour       The Section 2018 (South Counter the Sectin 2018 (South Counter the Section 2018 (South	である									
Address 600 W. Illinois Ave, Milland, Texas 79701       Telephone No. (432) 685-4332         Facility Name McIntyre DK Fed (Northwest Central)       Facility Type Tank Battery         Surface Owner: Federal       Mineral Owner         Locs ATION OF RELEASE       30 – 0 (5 – 2 36 97.)         Unit Letter       Section         17       175         30E       Feet from the         North/South Line       Feet from the         Initial Centre       Sarface Owner: Federal         Unit Letter       Section         17       175         30E       Feet from the         Nature OF RELEASE       Volume Receivered 20 bbls         Date and Hour       Date and Hour         Was Immediate Notice Given?       Date and Hour         Was Immediate Notice Given?       Vest Mon Required         Was Immediate Notice Given?       Vest Mon Required         Was A waterCourse Reached?       Yes Mon No         Yes Mon No       No         NA       No         Describe Chuse of Problem and Remedifi Action Taken.*         The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.         Describe Ana Alfected and Chanup Action Taken.*         In the waterecourse was impacted, Describe Fully.*		<b>OPERATOR</b> Initial Report 🛛 Final Report								
Facility Name       Methodate State         Surface Owner: Federal       Mineral Owner       Lease No. (API5) NMINM-86025         Decomposition       Some Origonian State       Some Origonian State         Unit Letter       Section       Township       Range       Fed from the       North/South Line       Some Origonian State         Unit Letter       Section       Township       Range       Fed from the       North/South Line       Fed from the       East/West Line       County         Eddy       Latitude 32 49.804° N       Longitude 103 59.782° W       Nature OF RELEASE       Volume Accurrence       Date and Floor of Occurrence       Date and Floor		Name of Company COG Operating LLC								
Surface Owner: Federal       Mineral Owner       Lease No. (APIE) NMINM-86025         Source Or Section       30 - 015 - 23972         Unit Letter       Section       Bage         Free first and the section of th										
LOCATION OF RELEASE         30-01-2397           Unit Letter         Section         Township         Range         Feet from the         North/South Line         Feet from the         East/West Line         County           Latitude 32 49.804° N         Longitude 103 59.782° W         NATURE OF RELEASE         Volume af Relaxes 20 bits         Date and Hour of Occurrence         If y ES 2010         NA         NA           Was immediate Notice Given?         Yes         No         No         No Required         NA         NA           Was immediate Notice Given?         Yes         No		Surface Owner: Federal Miner	al Owner		· · ·	Lease	Lease No. (API#) NMNM-86025			
Unit Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       Lastitude 32 49.804° N       Longitude 103 59.782° W         Latitude 32 49.804° N       Longitude 103 59.782° W       NATURE OF RELEASE       Volume of Reloase 20 bbls       Date and Hour of Occurrence       Date and Hour of Occurrence       12/15/2010       Date and Hour of Occurrence       12/15/2010       Date and Hour of Occurrence       12/15/2010       Eddy         By Mom?       Ves       No       No       No Required       If YES, To Whom?       If YES, Volume Impacting the Watercourse.       NA         M was a watercourse Reached?       Yes       No       No       No       No       No       No         M was a watercourse Reached?       Yes       No       No       No       No       No       No         M was a watercourse was Impacted. Describe Fully.*       NA       NA       Describe Cause of Problem and Remedial Action Taken.*       If a Watercourse was Impacted. Describe Fully.*       NA         Describe Area Affected and Cleanup Action Taken.*       The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.       Describe Area Affected and Cleanup Action Taken.*       The tequalizer report advo				<u> </u>						
Latitude 32 49 804° N       Longitude 103 59.782° W         NATURE OF RELEASE       Volume of Release: 21 8bis       Volume Recovered 20 bbis         Source of Release: Oil Tank       Date and Hour of Occurrence       Date and Hour of Oscurrence         Was Inmediate Notice Given?       Yes       No       Not Required         By Whom?       Yes       No       Not Required         By Whom?       Yes       No       Not Required         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.       N/A         If a Watercourse was Impacted. Describe Fully.*       N/A         N/A       Describe Cause of Problem and Remedial Action Taken.*       N/A         The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.       Describe Cause of Problem and Remedial Action Taken.*         Initially 33bbis of oil was released from the oil tank and COG was able to recover 20bbis with a vacuum truek. The oil traveled south on the pad location 3's 100' and then of the pad roughly 30' towards a prior spill location. Tetra Tech impacted stand collected samples to define spills extent. Soil that executed RAL. was removed and hald advarge for port priors plil location. Tetra Tech impacted and dicate prior port discate grade with clean backfill material. Tetra Tech impacted as the or port and submitted to NMOCD for review.         The equalizer line was plugged on opto were if spirin spill location. Nore of responsibility for compliance with any other regulation. NMOCD Tar		Unit Letter Section Township Range Feet from t								
NATURE OF RELEASE         Source of Release: Oil Tank       Volume Recovered 20 bbls         Source of Release: Oil Tank       Date and Hour of Occurrence         Was Immediate Notice Given?       If YES, To Whom?         By Whon?       Date and Hour of Occurrence         Was a Watercourse Reached?       Yes S No Not Required         By Whon?       Date and Hour         Was a Watercourse Reached?       Yes S No         N/A       If a Watercourse was Impacted, Describe Folly.*         N/A       N/A         Describe Cause of Problem and Remedial Action Taken.*         The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.         Describe Area Affected and Cleanup Action Taken.*         By 'x 100', and then off the pad roughly 30' towards a prior spill location. Tetra Tech inspected site and collected samples to define spills existent. Soil that exceeded RRAL was removed and bauded away for proper diposal. Site was then brought up to surface grade with clean backlift metral. Tetra Tech inspected site and collected samples to define spills existent. Soil that exceeded RRAL was removed and bauded away for proper diposal. Site was then brought up to surface grade with clean backlift metral. Tetra Tech inspected site and collected samples to MMOCD for los and regulations for releases which may endager public ball on the environment. The acceptance of a C-141 report by the NMOCD marked as "final Report does not release which may endager public ball on the environment. The acceptance of a C-141 report by the		Latitude 32	10 804° N	Longitur	le 103 59 782° 1	λ/			<u></u>	
Prope of Release: Oil       Volume of Release: 23 bbls       Volume and Recovered. 20 bbls         Source of Release: Oil Tank       Date and Hour of Occurrence       Date and Hour of Discovery         Was Immediate Notice Given?       If YES, To Whom?       Date and Hour of Discovery         Was Watercourse Reached?       Yes       No       No Required         By, Whom?       Date and Hour       If YES, To Whom?         Was a Watercourse Reached?       Yes       No       No         If a Watercourse was Impacted, Describe Fully.*       N/A         Describe Cause of Problem and Remedial Action Taken.*       Yes       No         The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.         Describe Area Affected and Cleanup Action Taken.*       The equalizer line was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location 3' x 100', and then off the pad roughly 30' towards a prior spill location. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then broughly up to surface grade with clean backfill material. Tetra Tech prepared closure report and Submitted to NMOCD for review         It horeby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD breview;         Signature:       OIL CONSERVATION DIVLESION										
Was Immediate Notice Given?       12/15/2010       12/15/2010 8:00am         Was Immediate Notice Given?       If YES, To Whom?       Date and Hour         Was a Watercourse Reuched?       Pres X No       Date and Hour         Was a Watercourse was Impacted, Describe Fully.*       N/A         Was       Describe Cause of Problem and Remedial Action Taken.*         The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.         Describe Cause of Problem and Remedial Action Taken.*         Initially 23bbls of oil was released from the oil tank to overflow. The plugged equalizer line has been cleaned out.         Describe Area Affected and Cleanup Action Taken.*         Initially 23bbls of oil was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location zere report and submitted to NMOCD for review.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations and perform corrective actions for releases which may endanger public healtion. NMOCD acceptance of a C-141 report does not relieve the operator of Inshifty for compliance with any other federal state, or local lawsend/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Ike Tavarez       Approved by District Supervisor:         Mark       Approved by District Supervisor:         Mark       Approved by			AIURE			Volume	Recovered 2	0 bbls		
By Whom?     Date and Hour       Was a Watercourse Reached?     If Yes is No       Was a Watercourse Reached?     If Yes is No       If a Watercourse was Impacted, Describe Fully.*     N/A       Describe Cause of Problem and Remedial Action Taken.*     N/A       Describe Cause of Problem and Remedial Action Taken.*     If a Watercourse was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.       Describe Area Affected and Cleanup Action Taken.*     If a Watercourse in the pair output 30 for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.       If hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulation and ending the environment. The acceptance of a C-141 report by the NMOCD marked as "Infla Report" does not relieve the operator of liability should the environment. The acceptance of a C-141 report by the NMOCD marked as "Infla Report" does not relieve the operator of liability for compliance with any other idear adapted regulations.       Signature:     OIL CONSERVATION DIVISION       Printed Name: Ike Tavarez     Approval Date: 3/13/15     Expiration Date: M/A       Title: Project Manager     Approval Date: 3/13/15     Expiration Date: M/A       Its: 5										
By Whom?       Date and Hour         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted. Describe Fully.*       N/A         N/A       Describe Cause of Problem and Remedial Action Taken.*         The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.         Describe Area Affected and Cleanup Action Taken.*         Initially 23bbls of oil was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location 3's t 100', and then off the pad roughly 30' towards a prior spill location. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was report and submitted to NMOCD for review.         Interchy certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report does not relieve the operator of molbility for compliance with any other rederal state, or local la	塑									
Yes       No       N/A         If a Watercourse was Impacted, Describe Fully.*       N/A         N/A       Describe Cause of Problem and Remedial Action Taken.*         The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.         Describe Area Alfected and Cleanup Action Taken.*         Initially 23bbls of oil was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location         S* 100°, and then off the pad roughly 30° towards a prior spill location. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.         Intercept the tart in information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report dues not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report dues not relieve the operator of inability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report dues not relieve the op										
If a Watercourse was Impacted, Describe Fully.*         N/A         Describe Cause of Problem and Remedial Action Taken.*         The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.         Describe Area Affected and Cleanup Action Taken.*         Initially 23bbls of oil was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location 3' x 100', and then off the pad roughly 30' towards a prior spill location. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure population and submitted to NMOCD for review.         Interchy certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of liability should their operations have fuiled to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws-end/or regulations.         Printed Name: Ike Tavarez       Approved by District Supervisor:       Approved by District Supervisor:         Maproved by District Supervisor:       Approved by District	可愛	Was a Watercourse Reached?			If YES, Volume Impacting the Watercourse.					
NA         Describe Cause of Problem and Remedial Action Taken.*         The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.         Describe Area Affected and Cleanup Action Taken.*         Initially 23bbls of oil was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location 3'x 100', and then off the pad roughly 30' towards a prior spill location. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then broughly up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.         Intereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws-mu/or regulations.         Signature:       Visional define Taxenee Addee	No.		N/A	N/A						
NA         Describe Cause of Problem and Remedial Action Taken.*         The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.         Describe Area Affected and Cleanup Action Taken.*         Initially 23bbls of oil was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location 3'x 100', and then off the pad roughly 30' towards a prior spill location. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then broughly up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.         Intereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws-mu/or regulations.         Signature:       Visional define Taxenee Addee										
The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.         Describe Area Affected and Cleanup Action Taken.*         Initially 23bbls of oil was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location is vacuum truck. The oil traveled south on the pad location and then off the pad roughly 30' towards a prior spill location. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for release which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination pose a threat to ground water, surface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws-end/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Ike Tavarez       Approved by District Supervisor:         Market       Approval Date: 3/13/15       Expiration Date:         Printed Name: Ike Tavarez@TetraTech.com		N/A								
The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.         Describe Area Affected and Cleanup Action Taken.*         Initially 23bbls of oil was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location is vacuum truck. The oil traveled south on the pad location and then off the pad roughly 30' towards a prior spill location. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for release which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination pose a threat to ground water, surface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws-end/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Ike Tavarez       Approved by District Supervisor:         Market       Approval Date: 3/13/15       Expiration Date:         Printed Name: Ike Tavarez@TetraTech.com		Dworibe Cause of Broklam and Damadial Action Takas's Takas's Takas's Takas's								
Describe Area Affected and Cleanup Action Taken.*         Initially 23bbls of oil was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location 3' × 100°, and then off the pad roughly 30' towards a prior spill location. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws-md/or regulations.         Signature:       OIL CONSERVATION DIVISION         Yernited Name: Ike Tavarez       Approved by District Supervisor:         Yernited Name: Ike Tavarez@TetraTech.com       Conditions of Approval         Date:       5-/fe-/ff         Phone: (432) 682-4559       Funditions of Approval	20									
Describe Area Affected and Cleanup Action Taken.*         Initially 23bbls of oil was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location 3' x 100', and then off the pad roughly 30' towards a prior spill location. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and'or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws-md/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Ike Tavarez       Approval Date: 3/13/L5       Expiration Date:         Title: Project Manager       Approval Date: 3/13/L5       Expiration Date:       MA         Date:       5HH       Phone: (432) 682-4559       Conditions of Approval:       Attached       Dittached       Dittached		The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.								
Initially 23bbls of oil was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location 3' x 100', and then off the pad roughly 30' towards a prior spill location. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws-md/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Ike Tavarez       Approval Date: 3/13/15       Expiration Date: M/A         Title: Project Manager       Approval Date: 3/13/15       Expiration Date:       M/A         Date:       5-1/9-11       Phone: (432) 682-4559       Conditions of Approval:       Attached       Ittached	遡	Describe Area Affected and Cleanup Action Taken.*								
exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws-md/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Ike Tavarez       Approved Date: 3/13/15         E-mail Address: Ike. Tavarez@TetraTech.com       Conditions of Approval:         Date: 5-19-11       Phone: (432) 682-4559									disation	
prepared closure report and submitted to NMOCD for review.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local lays-md/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Ike Tavarez       Approved by District Supervisor:         Title: Project Manager       Approval Date: 3/13/15         E-mail Address: Ike. Tavarez@TetraTech.com       Conditions of Approval:         Date:       5-19-11         Phone: (432) 682-4559       Final		3' x 100', and then off the pad roughly 30' towards a prior spil	Hocation. 1	Fetra Tech ins	pected site and co	llected samples to	o define spills	s extent.	Soil that	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws-md/or regulations.          Signature:       OIL CONSERVATION DIVISION         Printed Name: Ike Tavarez       Approved by District Supervisor:         Title: Project Manager       Approval Date: 3/13/15         E-mail Address: Ike. Tavarez@TetraTech.com       Conditions of Approval:         Date:       5-19-19         Phone: (432) 682-4559       Final Report	121		posal. Site v	vas then broug	ht up to surface g	rade with clean b	ackfill materi	al. Tetr	a lech	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws-md/or regulations.          Signature:       OIL CONSERVATION DIVISION         Printed Name: Ike Tavarez       Approved by District Supervisor:         Title: Project Manager       Approval Date: 3/13/15         E-mail Address: Ike. Tavarez@TetraTech.com       Conditions of Approval:         Date:       5-19-19         Phone: (432) 682-4559       Final Report										
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition. NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws-and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Ike Tavarez       Approved by District Supervisor:         Title: Project Manager       Approval Date: 3/13/15         E-mail Address: Ike. Tavarez@TetraTech.com       Conditions of Approval:         Date:       5-19-11         Phone: (432) 682-4559       Funct	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may end								langer	
Signature:       OIL CONSERVATION DIVISION         Signature:       Approved by District Supervisor:         Printed Name: Ike Tavarez       Approved by District Supervisor:         Title: Project Manager       Approval Date: 3/13/15         E-mail Address: Ike. Tavarez@TetraTech.com       Conditions of Approval:         Date:       5-19-19         Phone: (432) 682-4559       Free		should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health								
Signature:       OIL CONSERVATION DIVISION         Signature:       Approved by District Supervisor:         Printed Name: Ike Tavarez       Approved by District Supervisor:         Title: Project Manager       Approval Date: 3/13/15         E-mail Address: Ike. Tavarez@TetraTech.com       Conditions of Approval:         Date:       5-19-19         Phone: (432) 682-4559       Fmed	12									
Printed Name: Ike Tavarez       Approved by District Supervisor:         Printed Name: Ike Tavarez       Approval Cate:         Title: Project Manager       Approval Date:         E-mail Address: Ike. Tavarez@TetraTech.com       Conditions of Approval:         Date:       5-19-119         Phone: (432) 682-4559       Free	顧		OIL CONSERVATION DIVISION							
Printed Name: Ike Tavarez       ( July 1 July 2000)         Title: Project Manager       Approval Date: 3/13/15         E-mail Address: Ike. Tavarez@TetraTech.com       Conditions of Approval:         Date:       5-19-19         Phone: (432) 682-4559       Fruit	劉									
Title: Project Manager       Approval Date: $3/(3/15^-)$ Expiration Date: $N/A^-$ E-mail Address: Ike. Tavarez@TetraTech.com       Conditions of Approval:       Attached         Date: $5-/6-/19^-$ Phone: (432) 682-4559       Fuel	8	Printed Name: Ike Tavarez (Aglur h COS) A			Approved by District Supervisor: Hull					
E-mail Address: Ike. Tavarez@TetraTech.com Date: 5-19-19 Phone: (432) 682-4559 Conditions of Approval: Free Attached			A	Approval Date	3/13/15-	Expiration	Date: 1	VIA	!	
Date: 3-19-11 Phone: (432) 682-4559 F/Nex						Λ	1			
					Attached					
$\mathcal{L}\mathcal{F}\mathcal{P}$ - 3/3			59		Ţ	men	200	<u> </u>	2	
		· · · · · · · · · · · · · · · · · · ·					CKP-	)/		