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	District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources District II Energy Minerals and Natural Resources			Form C-141 Revised October 10, 2003			
	1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> Oil Conse	¹⁰ Oil Conservation Division			Submit 2 Copies to appropriate District Office in accordance		
		1220 South St. Francis Dr.			with Rule 1	116 on back	
58	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 side of					side of form	
	Release Notification and Corrective Action						
		OPERA '		🗌 Initi	al Report 🛛 🛛 F	Final Report	
	Name of Company COG Operating LLC Address 550 W. Texas, Suite 1300 Midland, Texas 79701		Contact Pat Ellis Telephone No. (432) 685-4332				
Ø			Facility Type Tank Battery				
	Surface Owner: State Mineral Owner			Lease 1	No. API # 30-015-3	2828	
	LOCATION OF RELEASE						
		h/South Line	Feet from the	County			
	A 36 17S 31E 330	N	1040	Е	Eddy		
		· · · · ·			I		
	Latitude N 32.79225° Longitude W 103.8233°						
	Type of Release: Produced Fluid		EASE Release 55 bbls	Volume I	Recovered 50 bbls		
127	Source of Release: Flow Line	Date and H	our of Occurrence	e Date and	Hour of Discovery		
	Was Immediate Notice Given?		1/29/10 1:00 p.m. 1/29/10 3:00 p.m. If YES, To Whom?				
فتتيت	Yes No Not Required						
	By Whom? Rick Wright Was a Watercourse Reached?						
	$\square Yes \square No \qquad $						
	If a Watercourse was Impacted, Describe Fully.*						
	N/A						
	Describe Cause of Problem and Remedial Action Taken.*						
	A flowline ruptured and leaked, releasing produced fluids into the pasture. The ruptured flowline was immediately repaired.						
	Describe Area Affected and Cleanup Action Taken.*						
50 barrels of fluid was picked up with a vacuum truck. Saturated soil was removed. Tetra Tech inspected site and collected samples to define spil						ills extent.	
	Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.						
	1 berefy certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
	federal, state, or local laws and/or regulations.	oes not relieve	the operator of re-	sponsibility for co	mpliance with any off	her	
(FR)			OIL CONS	ERVATION	DIVISION		
	Signature:			11	\bigcap		
	Printed Name: Ike Tavarez	Approved by E	District Supervisor	: the	ha		
_		10.	3/12/15	-	N/A		
		Approval Date	<u> </u>	Expiration D	ate: 10/17		
Э I	E-mail Address: Ike. Tavarez@TetraTech.com	Conditions of A	Approval:	$\neg $ ρ	Attached 🔲		
<u>المجروع</u> *	Date: Phone: (432) 682-4559		ŀ	mal			
N. N. *	Attach Additional Sheets If Necessary				2RP-3	384	
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