	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	Artesia	OMB Expire	A APPROVED NO. 1004-0135 s: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON W		RTS ON WELLS	ELLS		5. Lease Serial No. NMNM100555	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other			8. Well Name and No. COOPER 31 FEDERAL 3H			
2. Name of Operator Contact: STORMI DAVIS   COG PRODUCTION LLC E-Mail: sdavis@concho.com			9. API Well No. 30-015-37749-00-S1			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	· · ·	3b. Phone No. (include area com Ph: 575-748-6946 Fx: 575-748-6968	de)	10. Field and Pool, c N BRUSHY DI	or Exploratory RAW-DELAWARE	
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description			11. County or Parish	, and State	
Sec 31 T25S R29E SENE 1	· .	EDDY COUN		Ύ, ΝΜ		
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATURE OF	F NOTICE, R	L EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	C Acidize	Deepen	Produc	tion (Start/Resume)	UWater Shut-Off	
—	Alter Casing	Fracture Treat	🗖 Reclam	nation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recom	-	Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans			•	ng	
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