Form 3160-5 (August 2007)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0135

	UREAU OF LAND MANA		Artesia	Expires: July 31, 2010
	NOTICES AND REPO			Serial No. C064894
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				an, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				t or CA/Agreement, Name and/or No. 00303X \\ \\ \\ \\ \\ \\ \ \\ \\ \\ \\ \\ \\
1. Type of Well ☐ Gas Well ☐ Other				lame and No. ER LAKE UNIT 423H
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API W 30-0	Vell No. 15-40710-00-S1
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379	) 10. Field and Pool, or Exploratory CORRAL CANYON	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Cour	nty or Parish, and State
Sec 19 T25S R30E NESE 1750FSL 880FEL			EDD'	Y COUNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF I	NOTICE, REPORT, (	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
■ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/	Resume)
_	☐ Alter Casing	■ Fracture Treat	■ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	□ Temporarily Abar	ndon Venting and/or Flari
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertical depth  Required subsequent repended in the control of the c	s of all pertinent markers and zones. ports shall be filed within 30 days, l, a Form 3160-4 shall be filed once
BOPCO, LP respectfully subn April - June 2014.	nits this sundry for Notice	of Intent to intermittently flare	90-days,	
Wells going to this battery are	as follows:	· ar	T ATTACHE	ED FOR
Wells going to this battery are as follows:  Poker Lake Unit 422H / 30-015-41056 Poker Lake Unit 423H / 30-015-40710-00-S1  SEE ATTACHED FOR CONDITIONS OF APPROVAL				OF APPROVAL
Requesting approval to flare 1 intermittent and is necessary of	50 MCFD, depending on due to restricted pipeline of	pipeline conditions. Flaring w	.::I L _	OIL CONSERVATION
Flared volumes will be reporte	ed on monthly production	Salar Care and a	ed for record EXCECT 3/13/15	MAR 1 2 2015
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #244303 verified by the BLM Well Information System  For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by CATHY QUEEN on 06/06/2014 (14CQ0208SE)				

Name(Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST Signature (Electronic Submission) Date 05/02/201 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title BUREAU OF LAND MANAGEMENT CARLSTAD FIELD OFFICE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully to make to any department or agency States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. of the United

## Poker Lake Unit 423H 30-015-40710 BOPCO LP March 11, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- , 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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