Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
istrict 1 – (575) 393 (M) OIL CONSERVATION, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
District II - (575) 748 1283 ARTESIA DISTRICT			30-015-41296	
811 S. First St., Arlesia, NM 887 ND 0 2015			5. Indicate Type of Lease	
1000 Rio Brazos Rd. Aztec. NM 87410			STATE STATE FEE	
<u>District IV</u> = (505) 476-3460 Santa Fe, NM 8/505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa For ECEIVED 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease N	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Tranquil 13 State	
PROPOSALS.)			8. Well Number 4H	
1. Type of Well: Oil Well				
2. Name of Operator			9. OGRID Number	
DEVON ENERGY PRODUCTION COMPANY, LP. 3. Address of Operator			6137 10. Pool name or Wildcat	
333 WEST SHERIDAN AVENUE, OKC, OK 73102			30216 Hay Hollow; Bone Spring, N	
4. Well Location			30210	Tay Hone w, Bone Spring, 11
	the North line a	nd 660 fee	t from the	West line
			NMPM	
				Lea County, New Mexico
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3095.3			,	
· · · · · · · · · · · · · · · · · · ·				
12. Check Appropriat	e Box to Indicate N	ature of Notice.	Report or (Other Data
		,	•	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	D ABANDON	REMEDIAL WOR		☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE		COMMENCE DRI		. PANDA
PULL OR ALTER CASING MULTIPLI	E COMPL	CASING/CEMEN	I JOB	Ц
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:	П	OTHER: Drilling	Operations	M
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.			:	
			·	
02/23/15				
MIRU. Butches Rat Hole Services. Drilled additional 2' on the above well for a total of 14'. Drill time was 1 hour.				
Spud Date: 01.16.15	Rig Release Da	ate:		
<u> </u>	_	<u> </u>		
				* .
I hereby certify that the information above is true	and complete to the be	est of my knowledge	e and belief.	
		nee.		
SIGNATURE TI ULGAMA	TITLE Regu	latory Compliance	Professional I	DATE 02.27.15
			o i o o i o i ai	-
Type or print name <u>Erin L. Workman</u> E-mail address: <u>Erin.workman@dvn.com</u> PHONE: (405) 552-7970				
For State Use Only				011
APPROVED BY:	THE P			2/2/2015
Conditions of Approval (if any):	TITLE			DATE
constitution of approval (it uny).	. 000			/ /

See Attached ODA



BRHAS.com 1(888) 400-6294



JANUARY 16, 2015

DEVON

AMANDA GREENWOOD

Amanda.Greenwood@dvn.com

ON JANUARY 16, 2015, WE SET 10' X 30" PIPE WITH A LID ON THE TRANQUIL 13 STATE 4H. WE CEMENTED THE 30" CASING 3' FROM THE TOP AND BACK FILLED IT WITH DIRT TO THE TOP. DRILL TIME WAS 1 HOUR.

ON FEBRUARY 4, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 12' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON FEBRUARY 23, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 14' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

PLEASE LET ME KNOW IF YOU HAVE ANY QUESTIONS.

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 0 2 2015 -

RECEIVED

LEE SELLERS
DRILLING SERVICES COORDINATOR

REGARDS,

Permit Conditions of Approval

API:

30-015-4/296

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drift without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.

