

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
NEW OIL CONSERVATION

ARTESIA DISTRICT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

MAR 02 2015

RECEIVED

5. Lease Serial No.
NMLC028731B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM111789X8. Well Name and No.
DODD FEDERAL UNIT 6259. API Well No.
30-015-39282-00-S110. Field and Pool, or Exploratory
DODD - GLORIETA-UPPER YESO11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully requests to flare at the Dodd Federal Unit 14A Battery.

Number of wells to flare: (8)

Dodd Federal Unit 616 30-015-39868
Dodd Federal Unit 625 30-015-39282
Dodd Federal Unit 627 30-015-39319
Dodd Federal Unit 628 30-015-39911
Dodd Federal Unit 638 30-015-40002
Dodd Federal Unit 640 30-015-39912
Dodd Federal Unit 668 30-015-40004
Dodd Federal Unit 919H 30-015-40635

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APD 3/2/15
Accepted for record
NMLC028731B

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #239635 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by ANGEL MAYES on 05/06/2014 (14AXM0073SE)

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 03/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

FEB 20 2015

Date

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #239635 that would not fit on the form

32. Additional remarks, continued

110 Oil
550 MCF

Requesting to flare from 3/24/14 to 6/24/14.

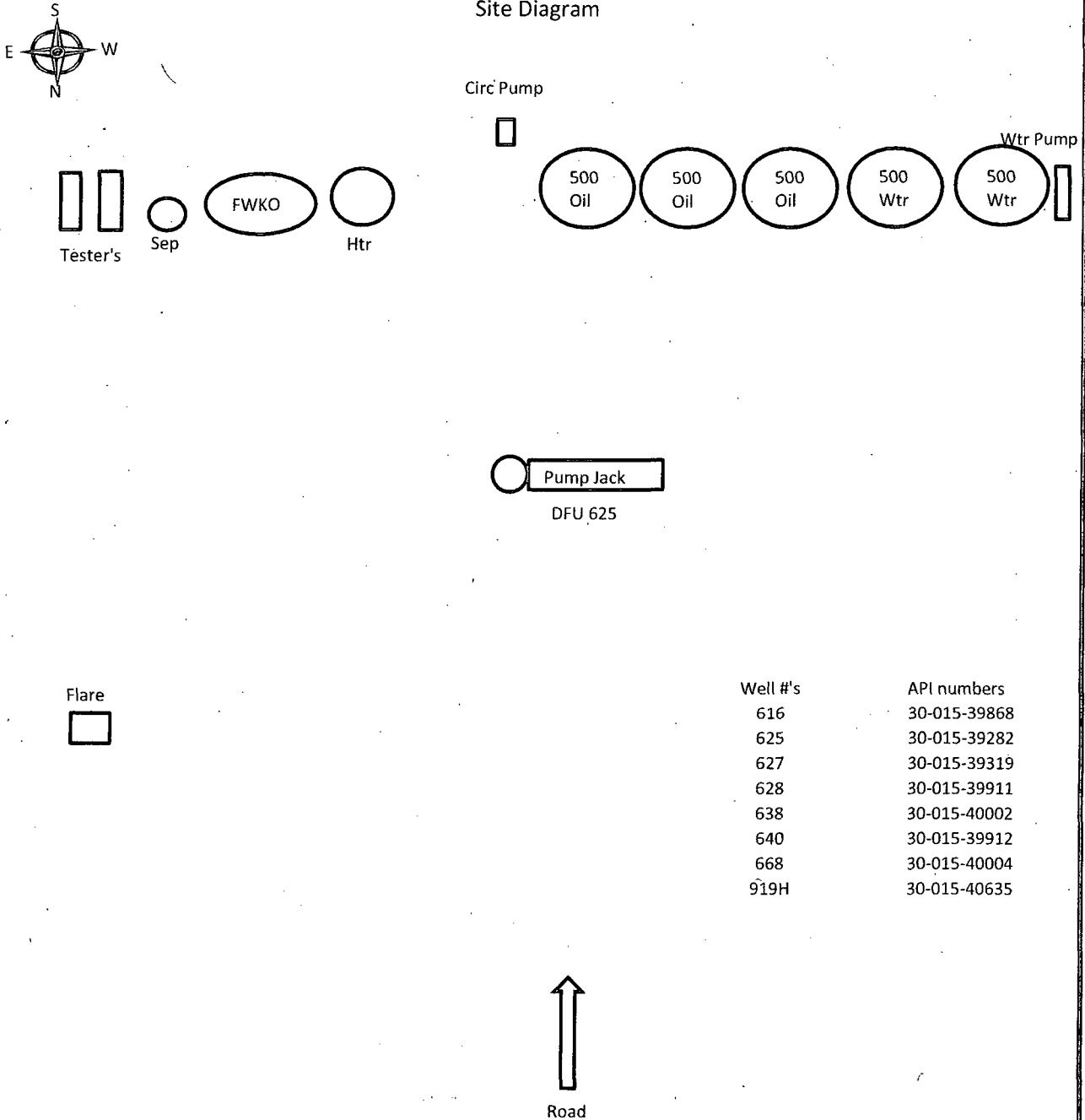
Due to DCP Linam Maintenance.

Schematic attached.

Flare Request Form

Battery-	Dodd 14A Battery		
Production-	110 Oil, 550 MCF		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	11/25/2013	Flare End Date-	2/25/2014
UL Sec-T-R-	Unit J, Sec.14-T17S-R29E	GPS-	N 32* 83211 W 104* 04331
# of wells in bty-	8	# of wells to be flared-	8
Reason For Flare-	DCP Linam Maintenance		
Gas purchaser- DCP			

Site Diagram



Well #'s	API numbers
616	30-015-39868
625	30-015-39282
627	30-015-39319
628	30-015-39911
638	30-015-40002
640	30-015-39912
668	30-015-40004
919H	30-015-40635

**Dodd Federal Unit 625
30-015-39282
COG Operating LLC
February 20, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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