Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No NMNM120895

and scanned ADD

Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No. CABO WABO 24 FEDERAL 5H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator STORMI DAVIS API Well No. Contact: COG PRODUCTION LLC 30-015-42482 E-Mail: sdavis@concho.com 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory WILLOW LAKE; BONE SPRING 2208 WEST MAIN Ph: 575-748-6946 ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 24 T25S R29E Mer NMP SWSW 190FSL 660FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ■ Well Integrity Subsequent Report □ Casing Repair ■ New Construction □ Recomplete Other ☐ Final Abandonment Notice □ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12/23/14 to 12/24/14 MIRU. Test backside to 1500#. Good test. Set CBP @ 12375'. Test csg to 8510#. Good test. Perforate 12325-12335' (60). Perform injection test. 1/25/15 to 1/29/15 Perforate Bone Spring 8047-12275' (1008). Acdz w/85932 gal 7 1/2% acid. Frac NM OIL CONSERVATION w/6897117# sand & 6875297 gal fluid. ARTESIA DISTRICT 2/2/15 Began flowing back & testing. MAR 17 2015 2/4/15 Date of 1st production. 2/8/15 to 2/10/15 Drilled out all CFP's and clean down to CBP @ 12375'. RECEIVED 14. I hereby certify that the foregoing is true and correct Electronic Submission #294917 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Carlsbad Name (Printed/Typed) STORMI DAVIS Title **PREPARER** Signature (Electronic Submission) Date 03/13/2015 Pending BLM approvals will THIS SPACE FOR FEDERAL OR STATE subsequently be reviewed

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

## Additional data for EC transaction #294917 that would not fit on the form

## 32. Additional remarks, continued

2/13/15 Set 2 7/8" 6.5# L-80 tbg @ 8009' & pkr @ 7285'. Place well on pump.