

30-015-04123

Form 9-331a
(March 1942)

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.1
Approval expires 11-30-40.
Land Office Las Cruces
Lease No. 029338-B
Unit Gissler

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 16, 1947

Well No. 10-B is located 1980 ft. from N line and 1980 ft. from E line of sec. 11
C SW NE 17S 30E N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Square Lake Eddy New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plan to run approx. 500' 8" casing & cement with 50 sks. preceded by heavy mud to surface--Plan to drill well to approx. 3100' or the Square Lake sand and if production of oil is obtained will run 5" casing to within 100' of top of pay and cement with 100 sks. cement--if water is encountered in quantity in the Red Sand plan to run an intermediate string of 7" casing using mud. This pipe is to be pulled when 5" oil string is run.

Contractors for the drilling of this well will be Martin Yates, Jr., using a Fort Worth Spudder and cable tools to total depth.

Attached is certified plat of surveyed location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Nash, Windfohr & Brown
Address 1107 Ft. Worth Nat'l Bank Building
Fort Worth, Texas
2nd. Copy to E. R. McPhaul
P. O. Box 366
Loco Hills, New Mexico

By E. R. McPhaul
Title Supt.

PLEASE READ BEFORE STARTING OPERATIONS

Attention is called to the following general and special requirements most likely to be overlooked by operators on Federal oil and gas leases. Suspension of field operations may be required by the District Engineer for failure to comply with the Operating Regulations, the conditions of drilling approval, and these requirements:

GENERAL

1. All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operators, lease name, serial number of lease, well number, and location. Necessary precautions must be taken to preserve such signs.
2. Any desired change of drilling plan or condition of approval must have written approval of the District Engineer BEFORE the change is made.
3. Unless otherwise specified in the approval to drill, the production string of casing must be set at the top of the pay zone, and completion shall be made with a reasonable gas-oil ratio.
4. Before work is started, written approval must be obtained, unless other acceptable arrangements are made in advance with the District Engineer, and after work is completed results must be reported to the U. S. Geological Survey by submitting complete information in triplicate on form 9-331a, covering:
 - a. Mudding or cementing, including proposed date and method of testing water shut-off.
 - b. Drill-stem tests or perforating.
 - c. Casing alterations, packer settings, or repairs of any kind.
 - d. Shooting, acid treatment, deepening or plugging back.
 - e. Gas-lift installations.
 - f. Drilling of water wells.
5. Monthly report of operations in duplicate, on form 9-329, must be submitted promptly each month beginning with spudding of the first well on a lease and continuing until approved abandonment of all drilling and producing operations.
6. Log, in triplicate, on form 9-330, must be submitted within 10 days of reaching temporary or permanent drilling depth. Copies of all electrical logs, sample cutting logs, drilling-time logs, and any other well information not given on the standard form, should be attached to same.
7. Separate application to drill any water well on federal land is required, and special procedure is necessary for abandonment of any well having a desirable water supply.
8. All wells and lease premises shall be maintained in first class condition with due regard to safety, conservation, appearance, and refuse disposal.
9. The notice of intention to drill any well is rescinded without further notice if drilling is not started within 90 days of approval.
10. Cement must be allowed to set a minimum of 72 hours on all strings of casing prior to drilling the plug, except for modifications provided by the Supervisor's order dated March 13, 1947, copy of which will be furnished on request.

SPECIAL (none, if so indicated.)

30-015-04123

Form 9-381a
(March 1942)

FEB 2 1943

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYBudget Bureau No. 42-R358.1
Approval expires 11-30-49.Land Office Las CrucesLease No. 029338-BUnit Ginsler

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	☒	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 15, 1948

Well No. 10 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 11C. S. 11
(4 Sec. and Sec. No.)17E
(Twp.)30E
(Range)N. M. P. M.
(Meridian)Square Lake
(Field)Edley
(County or Subdivision)New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We ran 535' 8 1/2" casing and cemented with 50 sks. cement preceded by heavy mud to the surface on 1-5-48. Work done by Halliburton Oil Well Cementing Company. Cement was allowed to set 72 hours and plugs drilled 1-8-48. Results--hole dry.

As per verbal agreement with Mr. John A. Frost, district engineer, for the U.S.G.S., Artesia, New Mexico, on 1-5-48.

GEOLOGICAL SURVEY
RECEIVED
FEB 2 1948

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Hach, Windfehr & Brown
1107 Fort Worth Nat'l Bank Bldg.
Address Fort Worth, Texas

2nd. Copy

E. R. McPhaul
P. O. Box 366
Loco Hills, New Mexico

By E. R. McPhaul
Title Supt.

Form 9-331a
(March 1942)Budget Bureau No. 42-11368.1
Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Las CrucesLease No. 029338-BUnit Gissler

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 5, 1948

Well No. 10-B is located 1980 ft. from N line and 1980 ft. from E line of sec. 11S. 34. 35. 11
(14 Sec. and Sec. No.)17S
(Twp.)30E
(Range)N.M.P.M.
(Meridian)Square Lake
(Field)Eddy
(County or Subdivision)New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

After reaching a depth 2375' we had 2000' water in the Red Sand section from 2320-2356. We ran 2372' 20" Sless 7" O.D. casing with Texas pattern shoe and mudded with Aquagel to surface. Work done by Halliburton Oil Well Cementing Company January 26, 1948.

As per verbal agreement with John A. Frost, January 26, 1948.

Results--Dry Hole

GEOLOGICAL SURVEY
RECEIVED
FEB 15 1948

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Nash, Windfohr & Brown
1107 Fort Worth Nat'l Bank Bldg.Address Fort Worth, Texas

2nd. Copy

E. R. McPhaulP. O. Box 366Loce Hills, New MexicoBy E. R. McPhaulTitle Supt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Box 187,
Artesia, New Mexico,
December 19, 1947.

Nash, Windfohr & Brown,
1107 Fort Worth National Bank Bldg.,
Fort Worth, Texas.

Re: Las Cruces 029338-B
Well No. 10-B Gissler.

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated December 16, 1947, covering your No. 10-B Gissler well on the subject land in SW 1/4 section 11, T. 17 S., R. 30 E., Square Lake Field, Eddy County, New Mexico.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil & Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent you on request, and subject to the following conditions:

1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
2. Furnish a sample description log from the base of the salt to the total depth, or an electrical log from the show of the 5" casing to the total depth.

Yours very truly,


JOHN A. FROST.
District Engineer.

cc: E. R. McPhaul,
Loco Hills, New Mexico.

30-015-04123

Form 9-331a
(March 1942)Budget Bureau No. 42-R358.1.
Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE)

Land Office Las CrucesLease No. 029330-BUnit OilshaleUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	☒
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 1, 1948

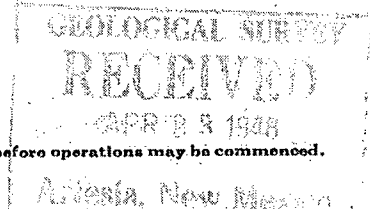
Well No. 10-B is located 1930 ft. from N line and 1930 ft. from E line of sec. 110 8N 1 NE 1
(4 Sec. and Sec. No.)17S
(Twp.)30E
(Range)N.M.P.M.
(Meridian)Square Lake
(Field)Elddy
(County or Subdivision)New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

After drilling to 3257' and locating pays at 3003-10 and 3154-3175 we plugged back to 3175' then set bridge with 4 sacks cement 2941 to 2962, using Halliburton bailer service. We then set collar on 7" and pulled all of 7" except 54'. We ran 2893' 54" OD 11 1/2" seamless casing and set with 100 sacks cement preceded by mud and let set 72 hours. Cementing work done by Halliburton 3-16-48. Result hole dry after drilling plug and removing water. As per verbal conversation with Mr. Jno. A. Frost 3-15-48



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Hugh, Windfohr & Brown
1107 Fort Worth Nat'l Bank Bldg.Address Fort Worth, Texas

2nd Copy

E. R. McPhaul
P. O. Box 366Las Alamos, New Mexico

By

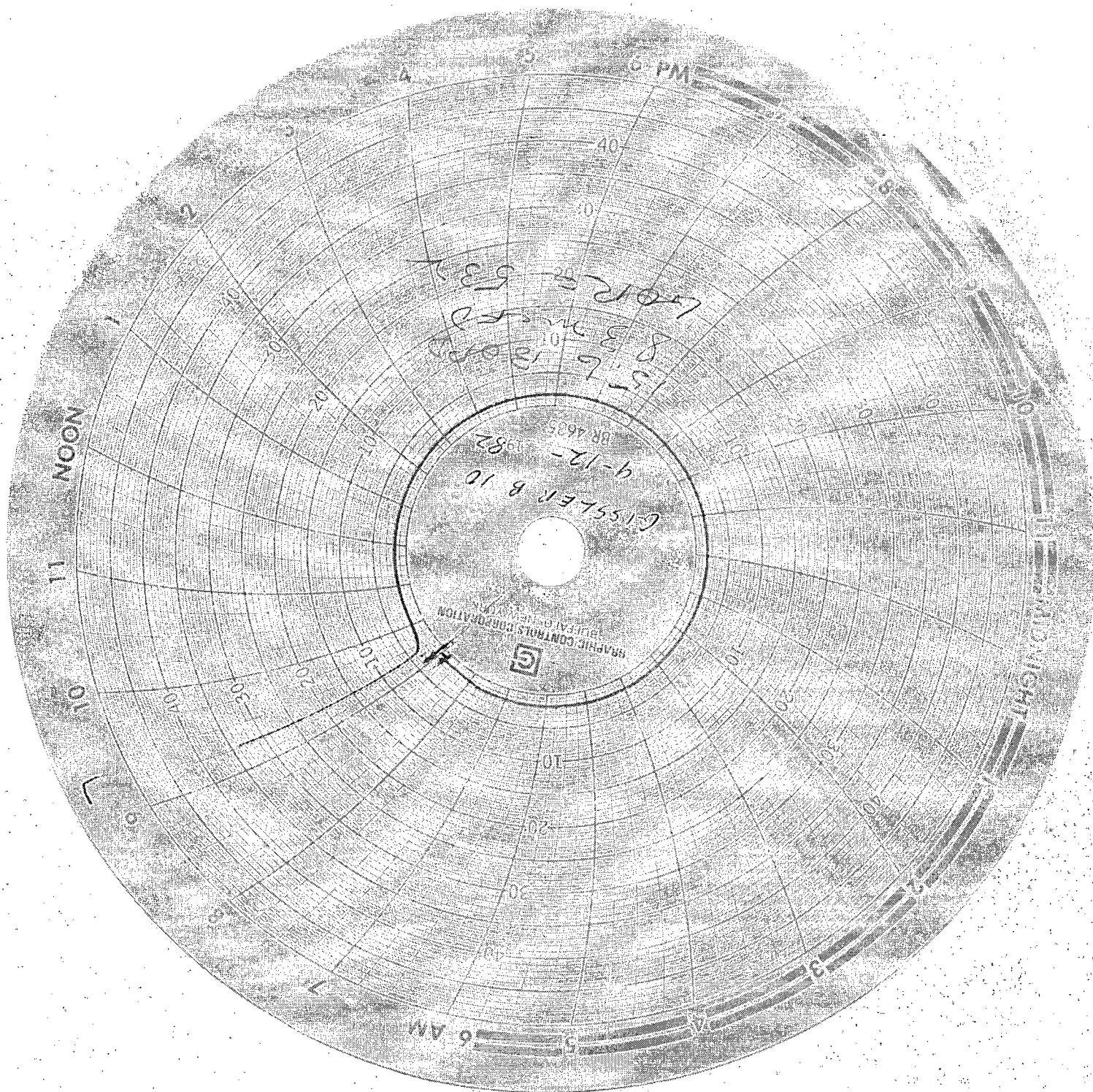
E. R. McPhaulTitle Supt.

Form C-127
Revised 1-1-65

One copy of Form C-127 shall be filed with the appropriate District Office of the Oil Conservation Commission not later than the 15th of the month preceding the month for which allowable changes are requested. This form shall include only the wells for which allowable changes are desired.

Address

Title Consulting Engineer.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.R.	
LAND OFFICE	
OPERATOR	☒

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

RECEIVED

APR - 9 1979

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG HOLE TO A FURTHER RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	3a. Indicate Type of Lease State ☐ Federal ☒
2. Name of Operator WINDFOHR OIL COMPANY	5. State Oil & Gas Lease No. NM-2748
3. Address of Operator Box #198, Artesia, New Mexico 88210	7. Unit Agreement Name
4. Location of Well	8. Farm or Lease Name Gissler "B"
UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17S</u> RANGE <u>30E</u> N.M.P.M.	9. Well No. 10
	10. Field and Pool, or Wildcat Square Lake Gg.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>Bradenhead to surface</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Conventional bradenhead piped to surface with 2" valves.

Witnessed by: N.M.O.C.C. on Feb. 27, 1979.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rayford Starkey TITLE Production Superintendent DATE Feb. 27, 1979

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 30 1979

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
Artesia, New Mexico

copy to
each
affected
well file
(13)

Burnett Oil Co., Inc.
1500 InterFirst Tower
Ft. Worth, TX 76102

August 24, 1987

Re: Wells placed in pools

Gentlemen:

As the result of Division Order R-8484 the following described well (s) (~~have~~ have) been placed in the pool (~~to~~) shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

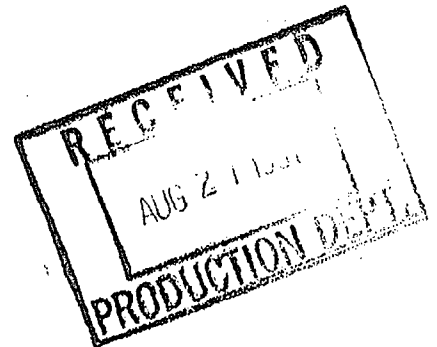
Grayburg Jackson - Seven River - Queen - Grayburg - San Andres Pool

Gissler #1 - O-11-17s-30e	Gissler B #15 - E-11-17s-30e
Gissler B #6 - E-11-17s-30e	Gissler B #17 - K-11-17s-30e
Gissler A #12 - P-11-17s-30e	Gissler B #18 - J-11-17s-30e
Gissler B #7 - B-11-17s-30e	Gissler B #19 - I-11-17s-30e
Gissler B #8 - D-11-17s-30e	Gissler B #20 - M-11-17s-30e
Gissler B #9 - F-11-17s-30e	Gissler B #22 - A-11-17s-30e
Gissler B #10 - G-11-17s-30e	

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective August 1, 1987.

Sincerely,

Darrell Moore
Darrell Moore
Geologist



Distribution:

Original - Operator

Xc: Santa Fe OGD

Each Transporter

Navajo

Conoco

Well File

Mac

PI

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-73

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
LAND OFFICE	
TRANSPORTER	☒
OPERATION	☒
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 2 1980

BURNETT OIL CO., INC.		O. C. D. ARTESIA OFFICE
Address 1214 First National Bank Building, Fort Worth, Texas 76102		
Reason(s) for filing (Check proper box)		
New Well ☐	Change in Transporter oil: Oil ☐ Dry Gas ☐	Other (Please explain) Not actual ownership change, but change in operator name.
Recompletion ☐	Costinhead Gas ☐ Condensate ☐	
Change in Ownership ☒		

If change of ownership give name and address of previous owner

Windfong Oil Company, Box 195, Artesia, N. Mex. 86210

II. DESCRIPTION OF WELL AND LEASE

Lease Name Glasier MB	Well No. 10	Pool Name, including Formation Square Lake	Kind of Lease State, Federal or Fed.	Lease No. 184-2749
Location				
Unit Letter C	1980	Feet From The north	Line and 1980	Feet From The east
Line of Section 11	Township 17	Range 30E	N.M.P.M. Eliz	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co. - Pipe Line Division	Artesia, N. Mex.
Name of Authorized Transporter of Costinhead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Continental Oil Co.	Ponca City, Okla.
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
Unit B Sec. 11 Twp. 17 Rge. 30	yes 12-59

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (K)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Stim. Treat.	DRG. Res't
Date Spudded	Date Compl. ready to prod.	Total Depth		M.D. D.				
Elevations (D.P., R.B., AT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations		Depth Casing Shoe						

TURNING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELLS

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

VII. GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Raym Zimay
(Signature)
Consulting Engineer
June 1, 1980
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 9 1980
BY *W. A. Gross*
TITLE SUPERVISOR, DISTRICT-II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the daily tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on now and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of well.
Separate Forms C-104 must be filed for each pool in a recompleted well.