

Form 3160-5
(August 2004)
N.M. OIL CONSERVATION DIVISION
ARTESIA DISTRICT
FEB 23 2015
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION
811 S. FIRST STREET
ARTESIA, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMLC029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
LINN OPERATING INCORPORATED
Contact: TERRY B CALLAHAN
E-Mail: tcallahan@linnenergy.com

3a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 281-840-4272

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T17S R31E SWSW 660FSL 760FWL

8. Well Name and No.
H E WEST B 43

9. API Well No.
30-015-26049-00-S1

10. Field and Pool, or Exploratory
GRAYBURG

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN HAS BEEN FLARING 99 MCF/D SINCE 1/24/2014 FROM NMLC029426B AND WOULD ASK PERMISSION TO FLARE FOR 15 DAYS DUE TO FRONTIER GAS PLANT BEING DOWN.

PLEASE NOTE: THE FLARE PERMIT WAS SUBMITTED BUT SOMEHOW DID NOT MAKE IT THROUGH THE WIS SYSTEM POSSIBLY DUE TO BAD WEATHER IN HOUSTON (A MESSAGE WAS LEFT WITH JERRY BLAKLEY WHEN EMAIL CONFIRMATIONS WEREN'T RECEIVED).

THE WELLS GOING INTO THE H E WEST B2 BATTERY ARE LISTED BELOW:

API Well Name Well Number Type Lease Status
30-015-26049 H E WEST B #043 Oil Federal Active
30-015-26099 H E WEST B #045 Oil Federal Active

NO 3/2/15
ACCEPTED FOR RECORD
NMLC02
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #233829 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by MEIGHAN SALAS on 04/30/2014 (14MMS0024SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REG COMPLIANCE SPECIALIST III

Signature (Electronic Submission)

Date 01/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

ACCEPTED FOR RECORD

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 17 2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #233829 that would not fit on the form

32. Additional remarks, continued

30-015-27148 H E WEST B #053 Oil Federal Active
30-015-27150 H E WEST B #054 Oil Federal Active
30-015-27564 H E WEST B #062 Oil Federal Active
30-015-27480 H E WEST B #063 Oil Federal Active
30-015-27402 H E WEST B #064 Oil Federal Active
30-015-28132 H E WEST B #073 Oil Federal Active
30-015-28264 H E WEST B #074 Oil Federal Active
30-015-28314 H E WEST B #077 Oil Federal Active
30-015-28315 H E WEST B #079 Oil Federal Active
30-015-28299 H E WEST B #080 Oil Federal Active
30-015-28316 H E WEST B #081 Oil Federal Active
30-015-28483 H E WEST B #083 Oil Federal Active
30-015-28300 H E WEST B #084 Oil Federal Active
30-015-28388 H E WEST B #086 Oil Federal Active
30-015-28468 H E WEST B #087 Oil Federal Active
30-015-28537 H E WEST B #088 Oil Federal Active
30-015-28565 H E WEST B #089 Oil Federal Active
30-015-28470 H E WEST B #091 Oil Federal Active
30-015-28538 H E WEST B #092 Oil Federal Active

H E West B 43
30-015-26049
LINN Operating Incorporated
February 17, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

021715 JAM