orm 3160-5 August 2007)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	OCD Artesia	OMB	I APPROVED NO. 1004-0135 :: July 31, 2010
SUN	DRY NOTICES AND REPO	· · · · · · · · · · · · · · · · · · ·		5. Lease Serial No. NMLC0287840	······································
De not use this form for proposals to drill or to abandoned well. Use form 3160-3 (APD) for suc		o drill or to re-enter an PD) for such proposals.		6. If Indian, Allottee	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well X Oil Well Gas Well Other			7. If Unit or CA/Agr NMNM88525X	 7. If Unit or CA/Agreement, Name and/or No. NMNM88525X. 	
			. <u></u>	8. Well Name and No. BURCH KEELY UNIT 537	
2. Name of Operator Contact: KANICIA CAS COG OPERATING LLC E-Mail: kcastillo@conchoresources				9. API Well No. 30-015-40182-00-S1	
3a. Address ONE CONCHO CENTER MIDLAND, TX 79701	3b. Phone No. (include are Ph: 432-685-4332	a code)	e) 10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPE		
	Sec., T., R., M., or Survey Descriptio	n)	· · · ·	11. County or Parish,	and State
Sec 13 T17S R29E NWS			EDDY COUNT	Y, NM	
12. CHECK	APPROPRIATE BOX(ES) T	O INDICATE NATURE	E OF NOTICE	E, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TY	PE OF ACTIO	N	<u> </u>
Notice of Intent		Acidize 🗖 Deepen 🗖 Prod		duction (Start/Resume)	🗖 Water Shut-Off
-	🗖 Alter Casing	Fracture Treat	🗖 Rec	elamation '	🗖 Well Integrity
🛛 Subsequent Report	Casing Repair	New Construction	on 🗖 Rec	complete	🔀 Other
🗖 Final Abandonment Noti	ce 🗖 Change Plans	Plug and Aband	on 🗖 Ten	nporarily Abandon	Venting and/or Fla
-					
If the proposal is to deepen dire Attach the Bond under which t following completion of the in	Convert to Injection ed Operation (clearly state all pertine ectionally or recomplete horizontally he work will be performed or provid- volved operations. If the operation re-	ent details, including estimated , give subsurface locations and e the Bond No. on file with BL esults in a multiple completion	starting date of a measured and tr M/BIA. Require or recompletion	ue vertical depths of all pertined subsequent reports shall be in a new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once
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** BLM REVISED **

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Additional data for EC transaction #231038 that would not fit on the form

32. Additional remarks, continued

32. Additional remarks, continued Burch Keely Unit 963H 30-015-39576 Burch Keely Unit 537 30-015-40182 Burch Keely Unit 539 30-015-40319 Burch Keely Unit 540 30-015-40321 Burch Keely Unit 541 30-015-40321 Burch Keely Unit 544 30-015-39521 Burch Keely Unit 544 30-015-39525 Burch Keely Unit 546 30-015-40323 Burch Keely Unit 546 30-015-40323 Burch Keely Unit 580 30-015-40270 Burch Keely Unit 588 30-015-40270 Burch Keely Unit 588 30-015-40273 Burch Keely Unit 617 30-015-40270 Burch Keely Unit 625 30-015-40328 Burch Keely Unit 625 30-015-40328 Burch Keely Unit 625 30-015-40328 Burch Keely Unit 652 30-015-40328

May 2013: 16,283 MCF June 2013: 16,235 MCF July 2013: 1,882 MCF

Flaring due to DCP Shut In.