Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION 811 S. FIRST STREET

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly an States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ARTESIA, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029435B 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other Other					8. Well Name and No. : J L KEEL B 41			
Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-25980-00-S1			
3a. Address 600 TRAVIS STREET SUI HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272			10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec		*** ***	11. County or Parish,	and State				
Sec 5 T17S R31E NWNE 660FNL 1980FEL					EDDY COUNTY, NM			
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						ŕ	
Notice of Intent ✓	☐ Acidize	☐ Dee	pen	☐ Produc	etion (Start/Resume)	☐ Water Shut-	Off	
	☐ Alter Casing	☐ Frac	☐ Fracture Treat		□ Reclamation		☐ Well Integrity	
☐ Subsequent Report ☐ Casing Repair		■ New Construction.		□ Recom	☐ Recomplete		r Flari	
☐ Final Abandonment Notice	- •	☐ Change Plans ☐ Plug and Abandor☐ Convert to Injection ☐ Plug Back			☐ Temporarily Abandon☐ Water Disposal		Flatt	
Attach the Bond under which the following completion of the invo testing has been completed. Fina determined that the site is ready for LINN HAS BEEN FLARING FOR 15 DAYS DUE TO FF PLEASE NOTE: THE FLA POSSIBLY DUE TO BAD MEMAILED).	cionally or recomplete horizontally work will be performed or providived operations. If the operation related to the operation of the operatio	give subsurface e the Bond No. or esults in a multiple led only after all to 014 FROM NN NG DOWN. TED BUT SO! A MESSAGE V	locations and meas a file with BLM/BI ecompletion or receptive ments, including the MEHOW DID NOWITH JERRY BELOW:	Sured and true of the completion in a adding reclamation with the completion of the	vertical depths of all pertical depths of all pertical depths of all pertical to the pertical depth on, have been completed. O ASK PERMISSION T THROUGH THE W	nent markers and zor filed within 30 days 60-4 shall be filed on and the operator has TO FLARE VIS SYSTEM DNS WEREN'T OR ARTESIA DISTRI	VATIC	
14. I hereby certify that the foregoin	Electronic Submission #	#233817 verifie	d by the BLM W	ell Informatio	on System	TEB 1 3 20	15	
	For LINN OPERA committed to AFMSS for proc	ATING INCORP essing by MEI	ORATED, .sent t €HAN SALAS oi	to the Carlsb n 04/30/2014	ad (14MMS0020SE)	RECEIVED		
Name(Printed/Typed) TERRY B CALLAHAN			Title REG COMPLIANCE SPECIALIST III					
Signature (Electron	nic Submission)		Date 01/ 00/	2014-5	D FOD DECO	חם		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE	SE UN NEUU	NU TO		
Approved By	,		Title	/FEI	3 1 0 2015	Date		
Conditions of approval; if any, are atta	iched. Approval of this notice doe	s not warrant or			The Har	Mes.		

Office

Additional data for EC transaction #233817 that would not fit on the form

32. Additional remarks, continued

·30-015-26100 J L KEEL B #046 Oil Federal Active 30-015-31192 J L KEEL B #048Q Oil Federal Active 30-015-29880 J L KEEL B #049 Oil Federal Active 30-015-28096 J L KEEL B #050 Oil Federal Active 30-015-28097 J L KEEL B #051 Oil Federal Active 30-015-28098 J L KEEL B #052 Oil Federal Active 30-015-28092 J L KEEL B #054 Oil Federal Active 30-015-28291 J L KEEL B #055 Oil Federal Active 30-015-28100 J L KEEL B #056 Oil Federal Active 30-015-28079 J L KEEL B #057 Oil Federal Active 30-015-28077 J L KEEL B #058 Oil Federal Active 30-015-28101 J L KEEL B #059 Oil Federal Active 30-015-28101 J L KEEL B #059 Oil Federal Active 30-015-28223 J L KEEL B #060 Oil Federal Active 30-015-28292 J L KEEL B #061 Oil Federal Active 30-015-28293 J L KEEL B #062 Oil Federal Active 30-015-28224 J L KEEL B #064 Oil Federal Active 30-015-28317 J L KEEL B #067 Oil Federal Active 30-015-28225 J L KEEL B #068 Oil Federal Active 30-015-28290 J L KEEL B #069 Oil Federal Active 30-015-28290 J L KEEL B #070 Oil Federal Active 30-015-28250 J L KEEL B #071 Oil Federal Active 30-015-28571 J L KEEL B #073 Oil Federal Active 30-015-28593 J L KEEL B #074 Oil Federal Active 30-015-28579 J L KEEL B #075 Oil Federal Active 30-015-28296 J L KEEL B #078 Oil Federal Active 30-015-28253 J L KEEL B #080 Oil Federal Active 30-015-28252 J L KEEL B #081 Oil Federal Active 30-015-28307 J L KEEL B #082 Oil Federal Active 30-015-28308 J L KEEL B #083 Oil Federal Active 30-015-28551 J L KEEL B #084 Oil Federal Active 30-015-28297 J L KEEL B #085 Oil Federal Active 30-015-28484 J L KEEL B #086 Oil Federal Active 30-015-28249 J L KEEL B #087 Oil Federal Active 30-015-28441 J L KEEL B #088 Oil Federal Active 30-015-28261 J L KEEL B #089 Oil Federal Active 30-015-28248 J L KEEL B #090 Oil Federal Active 30-015-28442 J L KEEL B #091 Oil Federal Active 30-015-28256 J L KEEL B #092 Oil Federal Active 30-015-28251 J L KEEL B #094 Oil Federal Active

J L Keel B 41 30-015-25980 LINN Operating Incorporated February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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