Form 3160-5 August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM29270

SUNDR	Y NOTICES	AND REPORTS	ON WELLS
		proposals to drill	
		- 0400 0 (4 DD) C-	

abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Soil Well Gas Well Other 2. Name of Operator LIME ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerockresources.com		8. Well Name and No. EAGLE 34 P FEDERAL 59	
		9. API Well No. 30-015-39767	
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810	10. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESONE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State	
Sec 34 T17S R27E 990FSL 330FEL 32.786087 N Lat, 104.259008 W Lon		EDDY COUNTY, NM	
12 CHECK APPROPRIATE BO	X(ES) TO INDICATE NATURE OF NOTIC	E REPORT OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	Acidize .	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
Subsequent Report Subsequent Re	Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari
	☐ Convert to Injection	Plug Back	■ Water Disposal	6

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Flared gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume. Flares were intermitting. Please see flare volumes reported for May, June, July and August

Flared Gas Volume for May 2013 - 2173 mcf

Flared Gas Volume for June 2013 - 337 mcf

Flared Gas Volume for July 2013 - 1528 mcf

Flared Gas Volume for Aug 2013 - 1029 mcf

NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 1 2 2015

14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #224722 verifie For LIME ROCK RESOURCES Committed to AFMSS for processing by	ILA I P	sent to the	Carlshad
Name (Printed/Typed)	Committed to AFMSS for processing by TRISH MEALAND	Title	PRODUCT	ON ANALYSTU POIN INLOUND
Signature	(Electronic Submission)	Date	10/29/2013	FFR 6 2015
	THIS SPACE FOR FEDERA	L OR	STATE OF	FICE USE TO MANAGE
Approved By		Title		BUREAU OF CANDEMANAL ENLEY CARYSBAD FIELD OF ELE Date
certify that the applicant ho	ny, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office) '}	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #224722 that would not fit on the form

32. Additional remarks, continued

Please see attached well list for wells in battery.



Eagle 34 Btty NMNM29270

Eagle 34 P Federal #38 Eagle 34 P Federal #59 30-015-32871 / 30-015-39767 /