| Office | riate District | | ew Mexico | | | | rm C- |
|---|--|---|--|---|--|--|---------------------------------|
| District I ~ (575) 393-6161 | | Energy, Minerals an | nd Natural Res | sources | WELL API N | Revised A | ugust I, |
| 1625 N. French Dr., Hobbs District II – (575) 748-1283 | | OH CONCEPTIO | | | WELLATT | 30-015-40262 | |
| 811 S. First St., Artesia, NM | M 88210 | OIL CONSERVA | | | 5. Indicate T | | |
| District III - (505) 334-617 1000 Rio Brazos Rd., Azteo | | | St. Francis D | . . | STAT | E 🗌 FEE | \boxtimes |
| <u>District IV</u> – (505) 476-346 1220 S. St. Francis Dr., Sar | 50 | Santa Fe, | NM 87505 | | 6. State Oil a | & Gas Lease No. | |
| <u>87505</u> | NDRY NOTICES | AND REPORTS ON | WELLS | | 7. Lease Nar | ne or Unit Agreem | ent Nar |
| (DO NOT USE THIS FOR | M FOR PROPOSALS | TO DRILL OR TO DEEPE | N OR PLUG BAC | K TO A | | - | |
| PROPOSALS.) | R. USE "APPLICATION | ON FOR PERMIT" (FORM | C-TUT) FOR SUCH | 1 | | Falabella 31 Fee | |
| 1. Type of Well: Oil | Well 🛛 Gas | Well 🗌 Other | | | 8. Well Num | iber 2H | |
| 2. Name of Operator | | | ······································ | <u></u> | 9. OGRID N | | |
| | COG | Operating, LLC | | | | 229137 | |
| 3 Address of Operator 600 W. Illinois Ave. Midland, TX 79701 | | | | | 10. Pool name or Wildcat Penasco Draw;SA-Yeso 50270 | | |
| 4. Well Location | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | 1 | | | | • |
| Unit Letter_ | <u>N: 150</u> | feet from theS | outhlin | e and <u>15</u> | 90 feet from | the <u>West</u> | lir |
| Section | 31 | Township 18S | Range | 26E | NMPM | Eddy Cou | nty |
| | | . Elevation (Show whe | . 3432' | | | | |
| 1 | 2. Check App | ropriate Box to Ind | icate Nature | of Notice, | Report or Of | ther Data | |
| NOT | ICE OF INTE | | | SUB | SEQUENT | REPORT OF: | |
| PERFORM REMEDIA | | | | EDIAL WOR | | | |
| TEMPORARILY ABAI | | HANGE PLANS | Сом | MENCE DRI | LLING OPNS.[| P AND A | |
| PULL OR ALTER CAS | SING 🗌 M | ULTIPLE COMPL | CASI | NG/CEMEN [®] | LIOB [| | |
| DOWNHOLE COMMI | NGLE | | | | | | |
| | | | ОТНЕ | ER: | Completion | | \boxtimes |
| OTHER: | | 1 | | | | | |
| OTHER: 13. Describe prop | | | | | | | |
| 13. Describe prop of starting any | | SEE RULE 19.15.7.1 | | | | | |
| Describe prop of starting any proposed com | y proposed work). pletion or recomp | SEE RULE 19.15.7.1 | | | | | |
| 13. Describe prop of starting any proposed com 1/6/15 Drill out DV tool. | y proposed work). pletion or recomp . Test to 1500#. | SEE RULE 19.15.7.1 letion. | 4 NMAC. For | | | | |
| 13. Describe prop of starting any proposed com 1/6/15 Drill out DV tool. 1/16/15 Test frac valve t | y proposed work). pletion or recomp . Test to 1500#. to 7200psi. Spotted | SEE RULE 19.15.7.1 letion. 2000 gals acid. Set plug | 4 NMAC. For | | | | |
| 13. Describe prop of starting any proposed com 1/6/15 Drill out DV tool. 1/16/15 Test frac valve t 1/27/15 Perf 13 stages @ Acidize 13 stages w/50,33 | y proposed work). pletion or recomp . Test to 1500#. to 7200psi. Spotted) 2991 - 7171 w/6 S 82 gals 15% HCL. 1 | SEE RULE 19.15.7.1 Iletion. 2000 gals acid. Set plug SPF, 36 holes. Frac w/1,760,955 gals gel | 4 NMAĊ. For @ 7191. | Multiple Cor | npletions: Att | ach wellbore diagr | am of S |
| 13. Describe prop of starting any proposed com 1/6/15 Drill out DV tool. 1/16/15 Test frac valve t 1/27/15 Perf 13 stages @ Acidize 13 stages w/50,33 water, 3,860,461# 20/40 t | y proposed work). pletion or recomp . Test to 1500#. to 7200psi. Spotted) 2991 - 7171 w/6 S 82 gals 15% HCL. 1 brown sand, 561,210 | SEE RULE 19.15.7.1 Idetion. 2000 gals acid. Set plug SPF, 36 holes. Frac w/1,760,955 gals gel 0# 20/40 CRC. | 4 NMAĊ. For @ 7191. | Multiple Cor | npletions: Att | ach wellbore diagr | am of S |
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| 13. Describe prop of starting any proposed com 1/6/15 Drill out DV tool. 1/16/15 Test frac valve t 1/27/15 Perf 13 stages @ Acidize 13 stages w/50,33 water, 3,860,461# 20/40 t 2/6/15 Drill out plugs. C | y proposed work). pletion or recomp . Test to 1500#. to 7200psi. Spotted) 2991 - 7171 w/6 S 82 gals 15% HCL. I brown sand, 561,210 Clean out to PBTD | SEE RULE 19.15.7.1 letion. 2000 gals acid. Set plug SPF, 36 holes. Frac w/1,760,955 gals gel 0# 20/40 CRC. 7191. | 4 NMAĊ. For @ 7191. , 40,667 gals Wat | Multiple Cor | npletions: Att 9,370 gals Water NM O | ach wellbore diagr | am of b Ils treate |
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