Submit 1 Copy To Appropriate District State of New Mexico Office NM OIL CONSERVATION	Form C-103
District I – (575) 393-6161 Energy Willierals and Natural Resources	Revised July 18, 2013 WELL API NO.
	30-015-42893
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 MARL COMBISTRYATION DIVISION 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🛛 FEE 🗌
District IV – (505) 476-3460 RECEISED a Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. VB-0545
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Macanudo BTE State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1H
Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Willow Lake; Bone Spring, West
4. Well Location	
	$\begin{array}{cccccccccccccccccccccccccccccccccccc$
Section 23 Township 24S Range 27E	NMPM <u>Eddy</u> County
Section 14 Township 24S Range 27E	NMPM <u>Eddy</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,171' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
	LLING OPNS: P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	Intermediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Conproposed completion or recompletion.	
2/5/15 TD 10 1/47 b 1 2 5/21 C + 2 5/27 26/14 55 L TR C	
3/5/15 – TD 12-1/4" hole to 2,513'. Set 9-5/8" 36# J-55 LT&C casing at 2,513'. Cemented with 480 sacks Class "C" + 0.2% D013 + 5% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.13#/sx D130 (yld 2.10, wt 12.80). Tailed in with 117 sacks Class "C" +	
1% D020 + 3#/sx D042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.13#/sx D130 + 0.1% D201 (yld 1.77, wt 13.50). Circulated 104	
sacks to the surface.	
3/6/15 - Pressure tested casing to 1200 psi, good. WOC 21 hours. Reduced hole to 8-3/4";	and continued drilling.
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Spud Date: 1/29/15 Rig Release Date:	
	2. Street Vitterson to a very
I hereby certify that the information above is true and complete to the best of my knowledge	and belief
This is a control of the control of	Michael at Costa 1
SIGNATURE TO LOCAL TITLE Regulatory Reporting Technician DATE March 16, 2015	
Type or print name Laura Watts E-mail address: laura@yatespetroleum	
For State Use Only	
	-/~-/
APPROVED BY: TITLE OF	DATE 3/24/15