NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources MAR 2 6 2015

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in RECEIVED accordance with 19.15.29 NMAC.

Release Notification and Corrective Action												
NAB 1509054050						OPERATOR			🔀 Initia	ıl Report	\boxtimes	Final Report
Name of Company OGRID No						Contact						
Yates Petroleum Corporation 25575 Address						Robert Asher Telephone No.						
104 S. 4 th St	reet				575-748-1471							
Facility Nan					Facility Type							
Bolivar BRI) Federal	Com #1H			Battery							
Surface Own	ner		Mineral C)wner				API No.				
Federal Federal									30-015-40742			
LOCATION OF RELEASE												
									Vest Line County			
I	33	24S	27E	1030		South	330	East		Eddy		
T-04-4- 20 17172 T- 10 10751												
Latitude 32.17173 Longitude 104.18751												
NATURE OF RELEASE												
Type of Release Crude Oil						Volume of Release 20 B/O			Volume Recovered 20 B/O			
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery			
Production To Was Immedia		Siron?			3/12/2015; AM 3/12/2015; AM If YES, To Whom?							
Was Illimedia	ne Monce		No 🔲 Not Re	equired								
By Whom?					Date and Hour							
Robert Asher					3/13/2015; AM (Email)							
Was a Watero	course Reac		No		If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* While switching tanks, the valve on the full tank was left open while the equalizer was closed, causing the release. Vacuum truck(s) were called.												
Describe Area Affected and Cleanup Action Taken.*												
An approximate area of 48'X 8' within the lined and bermed battery. The valves were closed and 100% of the released oil was recovered using a vacuum truck. Impacted gravel removed/hauled to a NMOCD approved facility. Depth to Ground Water: < 50 (approximately 25', per ChevronTexaco												
Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 20. Based on the battery being												
lined/bermed all released crude oil recovered, Yates Petroleum Corporation requests closure.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
		\cap			OIL CONSERVATION DIVISION							
Signature:	(JAU										
Printed Name	· Robert As	sher			Approved by Environmental Specialist:							
Title: NM En					Approval Date: 3 31 5 Expiration Date:							
E-mail Addre				1	Conditions of Approval: FINAL Attached □							
Date: March 2	7 2015		ie: 575-748-4217									
Jano, Mariell 2	-,, 2010		1 11011	J.J 170-7217								

* Attach Additional Sheets If Necessary

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