Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM19246 6. If Indian, Allottee or Tribe Name			
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. NASH UNIT 45H			
2 Name of Operator Contact: STEPHANIE RABADUE				9. API Well No.			
XTO ENERGY INCORPORATED E-Mail: stephanie_rabadue@xtoenergy.com				30-015-42048-00-X1			
3a. Address 200 LORAINE SUITE 800 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-620-6714	1973 1987	10. Field and Pool, or Exploratory NASH DRAW		xploratory	
4. Location of Well (Footage, Sec., 7)		11. County or Parish, and State				
Sec 18 T23S R30E NENW 05 32.183893 N Lat, 103.553219		*	EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	OTICE, RI	EPORT, OR (OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Deepen	☐ Product	Production (Start/Resume)		■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	eclamation		■ Well Integrity	
■ Subsequent Report	Casing Repair	■ New Construction	☐ Recomp	plete		Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Tempor	porarily Abandon		Well Spud	
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal			
13. Describe Proposed or Completed Op- If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation resonders that bandonment Notices shall be file	give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or recor	ed and true ve Required sul inpletion in a r	ertical depths of a bsequent reports : new interval, a Fo	ll pertinen shall be fil orm 3160-	it markers and zones. ed within 30 days 4 shall be filed once	
07/08/2014: Spud Well @ 170 Cement w/210sx CI C, circ 50 07/09/2014: Test surf csg to 9 07/15/2014: Drill 12 ?? hole to HLC & CI C, circ 425sx to surf	sx to surf. 00psi, good. Con't Drilling 3198'. Set intermediate 9). 9-5/8" 36# J-55csg @ 3198?, c	cmt _, w/1270s	sx Cl			
07/24/2014: Drill 8-3/4? hole to Stages w/920sx in 2 stages. 08/17/2014: Drill 6-1/8? hole to 6688?-17,635?, cmt w/775sx t	liner 4-1/2? 11.6# P-110 BTC	6# P-110 BTC csg fr/		NM OIL CONSERVATION ARTESIA DISTRICT			
This is record clean-up.	Les	100 at 3 31 12 12 12 12 12 12			M	IAR 3 0 2015	
						RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #2	195406 verified by the BLM Well GY INCORPORATED, sent to the	Information e Carlsbad	System			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.