Form 3160-5 (August 2007)

■ Subsequent Report

☐ Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

	Expires: July 31, 2010
i.	Lease Serial No.
	NINANIA 44 OO 40

SUNDRY Do not use th abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891014168X							
1. Type of Well Gas Well Oth	ner			8. Well Name and No NASH UNIT 45H				
Name of Operator XTO ENERGY INCORPORAT		STEPHANIE RABDUE rabadue@xtoenergy.com		9. API Well No. 30-015-42048-	00-X1			
3a. Address 200 LORAINE SUITE 800 MIDLAND, TX 79701		3b. Phone No. (include area code Ph: 432-620-6714)	10. Field and Pool, or NASH DRAW	Exploratory			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish, and State				
Sec 18 T23S R30E NENW 05 32.183893 N Lat, 103.553219		EDDY COUNT	Y, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☑ Fracture Treat	☐ Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

■ New Construction

☐ Plug and Abandon

☐ Recomplete

■ Water Disposal

☐ Temporarily Abandon

09/05-09/10/2014: Prep well for frac: test frac tree, well gassing, kill well, secured well. SD for Frac Ops.

Casing Repair

☐ Change Plans .

Convert to Injection

10/05-10/17/2014: MIRU frac equipment, repair frac equipment, test lines to 7895#, good test. Had trouble getting to BHL w/CT. Press?d to 7700psi, toe wouldn?t open. Work sleeves. Couldn?t get sleeves to open. RH w/perf guns. Perf & plug frac fr/17,116?-14,550? in 6 stages. Opened sleeve @ 14,348?. Frac?d w/CT through sliding sleeves in 32 stages fr/14,348?-7,427? w/4,900,000#?s sand, 325bbls 15% HCl & 83,000bbls water.

This is record clean-up.

Accepted for process por species RON 3/31/15

NM OIL CONSERVATION

□ Other

ARTESIA DISTRICT

MAR 3 0 2015

	(70)	9/4	<u> </u>				
14. I hereby certify that th	ne foregoing is true and correct. Electronic Submission #295521 verifie For XTO ENERGY INCORPO Committed to AFMSS for processing by DE	RAŤED,	sent to the Carlsbad	•		RECEIV	ED
Name (Printed/Typed)	STEPHANIE RABDUE	Title	REGULATORY ANA			·	
Signature	(Electronic Submission)	Date	03/19/2015	AC	CEPTED	FOR RECO	ORD
	THIS SPACE FOR FEDERA	E	MAR	2.0 2015			
Approved By		Title			(X). P	Date	
Conditions of approval, if ar certify that the applicant hol which would entitle the appl	Office		BU	JREAU OF LA CARLSBAD	ND MANAGEME FIELD OFFICE	NT	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.