Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393 MAIOIL CO	NSERVATION, Minerals and Natural Resou	rces Revised August 1, 2011
1625 N. French Dr., Hobbs, NAM 1882 46 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 8 14 ACR	3 0 2015 OIL CONSERVATION DIVISI	ON 30-015-39717 5. Indicate Type of Lease
<u>District III</u> - (503) 534-61/8	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 8741 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	EIVLD	
	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	
DIFFERENT RESERVOIR. USE "AF PROPOSALS.)	PPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Sherman 4 Fee
1. Type of Well: Oil Well	Gas Well Other	8. Well Number: 3H
2. Name of Operator		9. OGRID Number: 229137
	COG Operating LLC	
3. Address of Operator		10. Pool name or Wildcat
	r, 600 W. Illinois Avenue, Midland, TX 79701	Atoka; Glorieta- Yeso 3250
4. Well Location		
Unit Letter O	: 150 feet from the South line	and <u>2260</u> feet from the <u>East</u> line
Section 4 ~	Township 19S Range 20	
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
	3347' GR	
12. Chec	ck Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		AL WORK
TEMPORARILY ABANDON		NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	·	/CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:		Commission
OTHER:		Completion etails, and give pertinent dates, including estimated date
13. Describe proposed or co	ompleted operations. (Clearly state all pertinent d	etails, and give pertinent dates, including estimated date
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