Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OUL CONSERVATION DIVISION	30-015-42877
811 S. First St., Artesia, NM 88210 District III (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta PO, Thir 07000	0. State Off & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Dista 26 State
PROPOSALS.)		Pinto 36 State 8. Well Number: 9H
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🗌 Other	9. OGRID Number:
	COG Operating LLC	229137
3. Address of Operator		10. Pool name or Wildcat
One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701 4. Well Location		Penasco Draw; SA-Yeso 50270
Unit Letter <u>M</u> : 436 feet from the <u>South</u> line and <u>194</u> feet from the <u>West</u> line		
Section 31	Township 18S Range 26E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3455' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A		
OTHER:		Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2/2/15 Test frac valve to 7200psi. Spotted 2000 gals acid. Set plug @ 7659.		
2/6/15 Perf 14 stages @ 3047 - 7639 w/6 SPF, 504 holes. Acidize 14 stages w/54,722 gals 15% acid. Frac w/1,876,205 gals gel,		
124,534 gals WaterFrac, 195,637 gals treated water, 4,254,748# 20/40 brown sand, 687,730# 20/40 CRC. 2/11/15 Drill out plugs. Clean out to PBTD 7659.		
2/11/15 Drill out plugs. Clean out to PBTD 7659. 2/13/15 RIH w/ESP. RIH w/64jts 2-7/8" J55 6.5# tbg, EOT @ 2315. Turn over to production. ARTESIA DISTRICT		
		MAR 3 0 2015
		10-11 3 0 2013
		RECEIVED
Spud Date: 1/17/1	5 Rig Release Date:	1/28/15
		1/20/13
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
CICILITURE / /////	47 TITLE Devilter And	
SIGNATURE LINULT	TITLE <u>Regulatory Analy</u>	<u>st</u> DATE_ <u>_3/23/15</u>
Type or print name <u>Chasity Jackson</u> E-mail address: <u>cjackson@concho.com</u> PHONE: <u>432-686-3087</u>		
For State Use Only Man A		
APPROVED BY: MULLE TITLE STATE APPLIED DATE 4/2/15		
Conditions of Approval (if any):		