

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator LIME ROCK RESOURCES II A LP		6. If Indian, Allottee or Tribe Name
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002		7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
3b. Phone No. (include area code) Ph: 575-623-8424 Fax: 575-623-8810		8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory RED LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to "Force Majeure". DCP will commence a scheduled maintenance shutdown of it's Artesia Plant to perform necessary maintenance work.

Estimated Volume - 45 MCFPD

Estimated Time - 15 days

Please see attached well list for wells in battery.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 16 2015

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**Accepted for record
FILED

3/24/15

14. I hereby certify that the foregoing is true and correct. Electronic Submission #245932 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/06/2014 (14CQ0139SE)	
Name (Printed/Typed) TRISH MEALAND	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 05/15/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD
MAR 12 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #245932 that would not fit on the form

5. Lease Serial No., continued

NMNM025604
NMNM031186

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM031186	NMNM031186	HAWK 9F FEDERAL 8	30-015-29093-00-S1	Sec 9 T18S R27E SENW 2310FNL 2460FWL
NMNM025604	NMNM025604	HAWK 9A FEDERAL 1	30-015-29143-00-S1	Sec 9 T18S R27E NENE 330FNL 990FEL
NMNM025604	NMNM025604	HAWK 9A FEDERAL 2	30-015-29479-00-S1	Sec 9 T18S R27E NENE 99FNL 380FEL
NMNM025604	NMNM025604	HAWK 9B FEDERAL 3	30-015-29154-00-S1	Sec 9 T18S R27E NWNE 330FNL 2010FEL
NMNM025604	NMNM025604	HAWK 9B FEDERAL 4	30-015-29480-00-S1	Sec 9 T18S R27E NWNE 990FNL 1360FEL
NMNM025604	NMNM025604	HAWK 9G FEDERAL 10	30-015-29634-00-S1	Sec 9 T18S R27E SWNE 2310FNL 1750FEL
NMNM025604	NMNM025604	HAWK 9H FEDERAL 11	30-015-29156-00-C1	Sec 9 T18S R27E SENE 1550FNL 750FEL
NMNM025604	NMNM025604	HAWK 9H FEDERAL 11	30-015-29156-00-C2	Sec 9 T18S R27E SENE 1550FNL 750FEL
NMNM025604	NMNM025604	HAWK 9H FEDERAL 12	30-015-29481-00-S1	Sec 9 T18S R27E SENE 2110FNL 355FEL
NMNM025604	NMNM025604	HAWK 9I FEDERAL 13	30-015-29515-00-S1	Sec 9 T18S R27E NESE 2310FSL 790FEL
NMNM025604	NMNM025604	HAWK 9I FEDERAL 14	30-015-29482-00-S1	Sec 9 T18S R27E NESE 1805FSL 380FEL
NMNM025604	NMNM025604	HAWK 9J FEDERAL 15	30-015-29516-00-S1	Sec 9 T18S R27E NWSE 2180FSL 2290FEL
NMNM025604	NMNM025604	HAWK 9J FEDERAL 16	30-015-29483-00-S1	Sec 9 T18S R27E NWSE 1630FSL 1650FEL



Hawk 9 Federal Battery NMN025604

Hawk 9A Fed #1	API # 30-015-29143
Hawk 9A Fed #2	API # 30-015-29479
Hawk 9B Fed #3	API # 30-015-29154
Hawk 9B Fed #4	API # 30-015-29480
Hawk 9G Fed #10	API # 30-015-29634
Hawk 9H Fed #11	API # 30-015-29156
Hawk 9H Fed #12	API # 30-015-29481
Hawk 9I Fed #13	API # 30-015-29515
Hawk 9I Fed #14	API # 30-015-29482
Hawk 9J Fed #15	API # 30-015-29516
Hawk 9J Fed #16	API # 30-015-29483

Hawk 9F Federal 8
30-015-29093
Lime Rock Resources II A LP
March 12, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

031215 JAM