[€cm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION ORTESIA DISTRICT MAR 3 6 2015

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

Lease Serial No. NMNM62590

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such propos죉돈CEIVED				NMNM62590 6. It Indian, Allottee or Tribe Name	
1. Type of Well				8, Well Name and No. FEDERAL 26 13H	
☑ Oil Well ☐ Gas Well ☐ Other 2 Name of Operator Contact: DAVID STEWART				API Well No.	,
OXY USA INCORPORATED				30-015-41600-00-X1	
3a. Address 5 GREENWAY PLAZA STE 110 HOUSTON, TX 77046-0521 3b. Phone No. (include area code) Ph: 432.685.5717				10. Field and Pool, or Exploratory LIVINGSTON RIDGE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 26 T22S R31E NWNE 334FNL 2378FEL 32.368689 N Lat, 103.747285 W Lon				EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF 1	NOTICE, REPO	RT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION					i .
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	ı [.]	■ Well Integrity
Subsequent Report ■	☐ Casing Repair	■ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon	Drilling Operations
,	☐ Convert to Injection	□ Plug Back	☐ Water Dispo	osal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f Spud 14-3/4" hole 8/16/14, dri spacer then cmt w/ 340sx (10	rk will be performed or provide the loperations. If the operation result pandonment Notices shall be filed (inal inspection.) If to 910'. RIH & set 11-3/4" 5bbb) PPC w/ additives @ 13	Bond No. on file with BLM/BL/s in a multiple completion or reconly after all requirements, included 47# J-55 BTC csg @ 900', 3.5ppg 1.73 yield followed	A. Required subseque ompletion in a new in ding reclamation, has pump 30,001 FW by 240sx (570bl)	ient reports shall be interval, a Form 316 we been completed,	filed within 30 days 0-4 shall be filed once
PPC w/ additives @ 14.8ppg surface, WOC. Test BOP's @ The rig crew was attempting the hole. They could not get the lement sticking out from the the test plug though it once Bowithout removing the stack.	250# low 5000# high. Test o install the wear bushing in he wear bushing to pass thr Annular Preventer. We belie	csg to 2150# for 30 min, te preparation to run interme ough due to a large piece ve this element got damag	ested good.	OCDIE	FOR RECORD
Received verbal approval from	·	,			6 3 5014 /
14. Thereby certify that the foregoing is	strue and correct Electronic Submission #25 For OXY USA IN mmitted to AFMSS for proces	7901 verified by the BLM We ICORPORATED, sent to the ssing by ED FERNANDEZ or	ell Information Sy Carlsbad 1 09/09/2014 (14E	stein F0103SEBUREAL	OF LAND MANAGEMENTS
Name (Printed/Typed) DAVID ST	Title REGUI	LATORY ADVIS	OR LIN		
	Submission)	Date 08/21/2			-
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	EDWARD _{Title} PETROLE) FERNANDEZ EUM ENGINEER	FERNANDEZ UM ENGINEER Date 09/09/2014		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	office Carlsba		• • • • • • • • • • • • • • • • • • • •		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a cri	me for any person knowingly and	d willfully to make t	o any department of	agency of the United

Additional data for EC transaction #257901 that would not fit on the form

32. Additional remarks, continued

instead of the entire system.

Re-Test BOP's @ 250# low 5000# high, tested good. 8/20/14, RIH & tag cmt @ 840', drill new formation to 920', perform FIT with 9.7ppg brine to EMW=13.0ppg, 160psi good test.