

Submit To Appropriate District Office Two Copies District I 1625 N. Fench Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>NM OIL CONSERVATION</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
JAN 20 2015 RECEIVED						1. WELL API NO. <b>30-015-42055</b>									
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No. <b>VA-836</b>									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Cedar Canyon 16 State</b>									
6. Well Number: <b>10H</b>															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator <b>OXY USA INC.</b>						9. OGRID <b>16696</b>									
10. Address of Operator <b>P.O. Box 50250 Midland, TX 79710</b>						11. Pool name or Wildcat <b>Pierce Crossing Bone Spring, East</b>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	<b>C</b>	<b>16</b>	<b>24S</b>	<b>29E</b>		<b>260</b>	<b>North</b>	<b>1470</b>	<b>West</b>	<b>Eddy</b>					
BH:	<b>N</b>	<b>16</b>	<b>24S</b>	<b>29E</b>		<b>164</b>	<b>South</b>	<b>2018</b>	<b>West</b>	<b>Eddy</b>					
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)							
<b>5/10/14</b>	<b>6/8/14</b>		<b>6/12/14</b>		<b>12/6/14</b>			<b>2927' GR</b>							
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run						
<b>14477' m 9856' V</b>			<b>14120' m 9856' V</b>			<b>Yes</b>			<b>MWD, CBL, ECSSL, CNR, CWL, SGR, ARLA, BPL, C+S</b>						
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10262-14101' 3rd Bone Spring</b>															
<b>CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
<b>11-3/4"</b>		<b>47# J55</b>		<b>405'</b>		<b>14-3/4"</b>		<b>745sx - surf circ.</b>		<b>N/A</b>					
<b>8-5/8"</b>		<b>32# J55</b>		<b>3110'</b>		<b>10-5/8"</b>		<b>830sx - surf circ.</b>		<b>N/A</b>					
<b>5-1/2"</b>		<b>17# P110</b>		<b>14477'</b>		<b>7-7/8"</b>		<b>1520sx - surf circ.</b>		<b>N/A</b>					
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD										
<b>4-1/2"</b>	<b>0</b>	<b>9120'</b>	<b>0</b>		SIZE	DEPTH SET	PACKER SET								
<b>4"</b>	<b>9121'</b>	<b>14168'</b>	<b>210sx-Tec-5037' calc.</b>		<b>2-3/8"</b>	<b>9210'</b>	<b>9210'</b>								
26. Perforation record (interval, size, and number) <b>6 SPF @ 14101-13991, 13882-13772, 13662-13553, 13443-13333, 13223-13114, 13004-12894, 12785-12675, 12565-12456, 12346-12236, 12126-12017, 11907-11797, 11688-11578, 11468-11359, 11249-11139, 11029-10920, 10810-10700, 10591-10481, 10371-10262' TOTAL 414 HOLES</b>															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>8465-10372'      770sx cmf (Pilot Hole Plug)</b> <b>10262-14101'      368914g Trf Wtr + 62000g 15' Acid + 829377g 15# BXL + 1710882g 20# BXL w/ 3508740 # sand</b>															
<b>28. PRODUCTION</b>															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)									
<b>12/9/14</b>		<b>Gas lift</b>				<b>Prod.</b>									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
<b>12/27/14</b>	<b>24 hrs.</b>	<b>30/64</b>		<b>600</b>	<b>1028</b>	<b>1392</b>	<b>1713</b>								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
<b>1800</b>			<b>600</b>	<b>1028</b>	<b>1392</b>										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By					
<b>sold</b>															
31. List Attachments <b>C103, C104, C102, WBD, Directional Survey, Logs</b>															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature		Printed Name		Title		Date									
		<b>Jana Mendiola</b>		<b>Regulatory Coordinator</b>		<b>1/15/15</b>									
E-mail Address <b>jaramenmendiola@oxy.com</b>															

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. <i>Antelope Rustler</i> <i>56</i>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt <i>327</i>	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand <i>2981</i>	T. Morrison	
T. Drinkard	T. Bone Springs <i>6584</i>	T. Todilto	
T. Abo	T. <i>Bell Canyon</i> <i>3019</i>	T. Entrada	
T. Wolfcamp <i>9911.12</i>	T. <i>Brushy Canyon</i> <i>5328</i>	T. Wingate	
T. Penn	T. <i>1st Bone Spring</i> <i>7601.11</i>	T. Chinle	
T. Cisco (Bough C)	T. <i>2nd Bone Spring</i> <i>8427.55</i>	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology