| *   |   |            |  |          |   |                         |                   |               |             |   |   |                             |                   | •            |           |         |
|---|---|------------|--|----------|---|-------------------------|-------------------|---------------|-------------|---|---|-----------------------------|-------------------|--------------|-----------|---------|
| Submit to Appropr<br>Five Copies  | iate Distri                                 | ict Office | 2  |          | St<br>nergy, Min  | ate of Ne               | w Me              | XINSEF        | RVAT        | ION   |   |                             |                   | ]            |           | C-105   |
| District I<br>1625 N. French Dr., Hobbs, NM 88240   |   |            |  |          | nergy, Mit  | nerals                  | d-Nafu<br>ARTE    | SIA DIST      | RICICE      | s –   | July 17, 2008   |                             |                   |              |           |         |
| District IL<br>1301 W. Grand Av   |   |            |  |          |   | NSERVA                  |                   |               |             |   | 1. WELL API NO.<br>30-015-42310                           |                             |                   |              |           |         |
| District IIL<br>1000 Rio Brazos R   | d Artec                                     | NM 874     | 110  |          |   | ONSERVA<br>20 South S   | TIONH<br>t Erono  | 51 81 SIQI    | N           |   | 2. Type Of Lease  |                             |                   |              |           |         |
| District IV   |   | •          |  |          |   | anta Fe, N              |                   |               | FD          | L   | 🕱 STATE 🗌 FEE 🗌 FED/INDIAN                                |                             |                   |              |           |         |
| 1220 S. St. Francis   |   |            |  |          |   |                         |                   |               |             | -   | 3. State Oil & Gas Lease No.                              |                             |                   |              |           |         |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG<br>4. Reason for filing: 5. Lease Name or Unit Agreement Name  |   |            |  |          |   |                         |                   |               |             |   |   |                             |                   |              |           |         |
| 4. Reason for filing:       5. Lease Name or Unit Agreement Name         X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       Avalon Delaware Unit |   |            |  |          |   |                         |                   | inte          |             |   |   |                             |                   |              |           |         |
|   | LOSURI                                      | E ATTA     | ACHMENT  | (Fill in | boxes #1 through #9, #15 Date Rig Released and #32 and/or port in accordance with 19.15.17.13.K NMAC) |                         |                   |               |             | nd/or                                       | 6. Well Number  |                             |                   |              |           |         |
| 9. Type of Com  |   |            | le C-144 clos  |          |   |                         | ·                 | (NWIAC)       | · · ·       |   | 260   |                             |                   |              | ·         | • .     |
|   | WELL  |            | ORKOVER  |          | DEEPENING   | D. PLUGBA               | аск 🗆             | DIFFERI       | ENT RE      | SERVO                                       |   | THE                         |                   |              |           |         |
| 8. Name of Ope  |   |            |  |          |   | 5.4                     | .*                |               | ;           |   | 9. OGRID  |                             | ber               |              |           |         |
| 10. Address of  |   |            |  |          | •   | · · ·                   | ,                 |               |             |   | 11. Pool r  |                             | or Wildca         | t            |           |         |
| 500 W. I  | llinoi                                      | Ls, St     | ce. 100  | Mi       | dland, TX   | 79701                   |                   |               | :           | ~   | Avalon; Delaware  |                             |                   |              |           |         |
| 12. Location  | Unit L                                      | etter      | Section  |          | Township  | Range                   | Lot               |               | Feet fro    | m the                                       | N/S Line  | Feet from the               |                   | E/W Line     | County    | /       |
| Surface:  | N   | 1          | 30   |          | 205   | 28E                     |                   |               | 50          | 00  | South   |                             | 1570              | West         | Eddy      |         |
| BH:<br>13. Date Spudd   | ed 1  | 14 Date    | e T.D. Reach   | ed       | 15. Date Rig  | Released                | <u> </u>          | 16 Dat        | te Comn     | leted (R                                    | eady to Pro   | duce)                       | 17                | Elevations   | (DF & R   | KB      |
| 05/11/2014  |   |            | /18/2014   |          | 05/20/  |                         |                   |               | 1/20/2      |   |   | uuce)                       | RT,               | GR, etc.)    | 3268 (    |         |
| 18. Total Méas  |   |            |  |          | 19. Plug Bac  |                         | Depth <sub></sub> |               |             |   | rvey Made   | 2                           | 21. Type I        | Electric and | l Other L | ogs Run |
| 3196  |   |            |  | 3570     |   |                         |                   | nc            | <u> </u>    |   |   | GR/CCL/CBL                  |                   |              |           |         |
| 22. Producing l<br>2503-3596  | `   |            | -  | • •      |   |                         |                   | • •           |             |   |   |                             |                   |              |           |         |
| 2303-3590   | DLUBI                                       | iy can     | iyon - un  |          | CASING R  | ECORD                   | (Repo             | rt all stri   | ings se     | et in w                                     | (ell)   |                             |                   |              |           |         |
| CASING  | SIZE  | V          | VEIGHT LB.   |          | DEPTH   |                         |                   | LE SIZE       |             |   | EMENTING  | G REO                       | CORD              | AM           | OUNT P    | ULLED   |
| 13 3  | /8  |            | 48   |          | 40  | 50                      |                   | L7 1/2        |             |   | 700 :   | Sx Ó                        | !                 |              |           |         |
| 8 5,  | /8  |            | 32   | 2442     |   |                         |                   | 11 1430sx     |             |   | 30sx 35/65 poz C  |                             |                   |              |           |         |
| 51,   | /2  |            | 17   |          | 4796  |                         |                   |               | 7 7/8 510 S |   |   | 0 Sx 35/65 poz C            |                   |              |           |         |
|   |   |            |  |          |   |                         |                   | •             |             |   |   |                             |                   |              |           |         |
| 24  |   |            |  | LD       |   | 0                       |                   |               |             | 25  |   |                             |                   |              |           |         |
| 24.<br>SIZE   | -   | ГОР        |  |          | IER RECOR   | <u>D</u><br>SACKS CE    | MENT              | SCR           | EEN         | 25.<br>SIZE                                 |   |                             | NG REC<br>DEPTH S |              | PACKE     | R SET   |
|   |   |            |  |          |   |                         |                   |               |             | 2 7   |   | 3692                        |                   |              |           |         |
|   | •   |            |  |          |   | 1                       |                   |               |             |   |   |                             |                   |              |           |         |
| 26. Perforation   | n record                                    | (interva   | l, size, and n   | umber)   |   |                         | -                 |               |             |   | ACTURE,   |                             |                   |              |           |         |
| 2503' - 2876': 2 JSPF, 52 shots   |   |            |  |          | 3 DEPTH INTERVAL<br>2503-3596   |                         |                   |               |             | VAL   | AMOUNT AND KIND MATERIAL USED<br>Acidize w/ 4000 gals 15% |                             |                   |              |           | )       |
| 3396' - 3   |   |            | -  | 2505-55  |   |                         |                   |               |             |   |   | 1860801bs 16/30 garnet sand |                   |              |           |         |
|   |   | ı          |  |          |   | •                       |                   |               |             |   |   |                             |                   |              |           |         |
| 28.   |   |            |  |          |   |                         | <u>ODUC</u>       |               |             |   |   | <del></del>                 |                   |              | ~         |         |
|   |   |            | ion Method (Flowing, gas lift, pumping - Size and type pump) |          |   |                         |                   |               |             | Well Status (Prod. or Shut-in)<br>Producing |   |                             |                   | リ            |           |         |
| Date of Test  |   |            | rs Tested  | <u> </u> | Choke Size  | Prod'n Fo<br>Test Perio | or (              | Dil - Bbl.    |             | Gas - MO                                    |   |                             | - Bbl.            | Gas - C      | Dil Ratio |         |
| 12/07/201<br>Flow Tubing  |   | 25<br>Casi | ng Pressure  |          | Calculated 24-  | Oil - Bbl.              |                   | 72<br>Gas - M |             | 46  | r - Bbl.  | 35                          | Oil Grav          | 638.         |           |         |
| Press.  |   | -          |  | our Rate |   |                         | 46                |               | 335         | 35  |   | 42.92                       |                   | ;            |           |         |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By         Sold       30. Test Witnessed By   |   |            |  |          |   |                         |                   |               |             |   |   |                             |                   |              |           |         |
| 31. List Attachments  |   |            |  |          |   |                         |                   |               |             |   |   |                             |                   |              |           |         |
| 32. If a tempor   |   |            |  |          | ore diagra  |                         | e temporai        | y pit.        |             |   |   |                             |                   |              | $\neg$    | don -   |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:<br>Latitude Longitude NAD: 1927 1983  |   |            |  |          |   |                         |                   |               |             |   |   |                             |                   |              |           |         |
| I hereby cerți  |   |            |  | own of   |   | f this form i           |                   | d complet     | te to the   |   |   | edge                        | and beli          |              |           |         |
| Signature Jane Name Tessa Fitzhugh Title Regulatory Analyst Date 12/19/2014   |   |            |  |          |   |                         |                   |               |             |   |   |                             |                   |              |           |         |
|   | E-mail address tessa fitzhugh@xtoenergy.com |            |  |          |   |                         |                   |               |             |   |   |                             |                   |              |           |         |

.

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeaste         | m New Mexico            | Northeastern New Mexico |                  |  |  |  |  |
|--------------------|-------------------------|-------------------------|------------------|--|--|--|--|
| T. Anhy            | T: Canyon (Cherry) 2456 | T. Ojo Alamo            | T. Penn. "B"     |  |  |  |  |
| T. Salt            | T. Strawn               | T. Kirtland-Fruitland   | T. Penn. "C"     |  |  |  |  |
| B. Salt            | T. Atoka                | T. Pictured Cliffs      | T. Penn. "D"     |  |  |  |  |
| T. Yates 5'        | 1 T. Miss               | T. Cliff House          | T. Leadville     |  |  |  |  |
| T. 7 Rivers 8:     | 26 T. Devonian          | T. Menefee              | T. Madison       |  |  |  |  |
| T. Oueen           | T. Silurian             | T. Point Lookout        | T. Elbert        |  |  |  |  |
| T. Grayburg        | T. Montoya              | T. Mancos               | T. McCracken     |  |  |  |  |
| T. San Andres      | T. Simpson              | T. Gallup               | T. Ignacio Otzte |  |  |  |  |
| T. Glorieta        | T. McKee                | Base Greenhorn          | T. Granite       |  |  |  |  |
| T. Paddock         | T. Ellenburger          | T. Dakota               | Т                |  |  |  |  |
| T. Blinebry        | T. Gr. Wash             | T. Morrison             | Τ.               |  |  |  |  |
| T. Tubb            | T. Delaware Sand        | T. Todilto              | Т                |  |  |  |  |
| T. Drinkard        | T. Bone Springs         | T. Entrada              | Т                |  |  |  |  |
| T. Abo             | T. Brushy Canyon 3481   | T. Wingate              | Т                |  |  |  |  |
| T. Wolfcamp        |                         | T. Chinle               | T.               |  |  |  |  |
| T. Penn            | Τ.                      | T. Permain              | Т.               |  |  |  |  |
| T. Cisco (Bough C) | T                       | T. Penn "A"             | Т.               |  |  |  |  |

## OIL OR GAS SANDS OR ZONES

| No. 1, from | to |
|-------------|----|
| No. 2, from | to |

IMPORTANT WATER SANDS

 Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to

 No. 2, from
 feet

 No. 3. from
 to

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From   | То | Thickness<br>in Feet | Lithology | From | То | Thickness<br>in Feet | Lithology |  |
|--------|----|----------------------|-----------|------|----|----------------------|-----------|--|
|        |    | · .                  | · · · · · |      |    |                      |           |  |
|        |    |                      |           |      |    |                      |           |  |
|        |    |                      |           |      |    |                      |           |  |
|        |    |                      |           |      |    |                      |           |  |
|        |    |                      |           |      |    |                      |           |  |
| н.<br> |    |                      |           |      |    |                      |           |  |
|        | •  |                      |           |      |    |                      |           |  |
|        |    |                      |           |      |    |                      |           |  |
|        |    |                      |           |      |    |                      |           |  |