

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88220 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 <div style="position: absolute; top: 50px; left: 100px; font-size: 24px; font-weight: bold; color: red;">RECEIVED</div>						NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008					
						1. WELL API NO. 30-015-42330											
						2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
						3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Avalon Delaware Unit											
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 255											
8. Name of Operator XTO Energy Inc.						9. OGRID Number 005380											
10. Address of Operator 500 W. Illinois, Ste 100 Midland, TX 79701						11. Pool name or Wildcat Avalon; Delaware											
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	N	30	20-S	28-E		1160	South	2195	West	Eddy							
BH:																	
13. Date Spudded 05/21/2014	14. Date T.D. Reached 06/05/2014	15. Date Rig Released 06/05/2014		16. Date Completed (Ready to Produce) 11/5/2014		17. Elevations (DF & RKB, RT, GR, etc.) 3273											
18. Total Measured Depth of Well 3830		19. Plug Back Measured Depth 3784		20. Was Directional Survey Made no		21. Type Electric and Other Logs Run GR/CCL/Radial CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name 2519-3693 Brushy Canyon - Cherry Canyon																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8		48		464		17 1/2		540									
8 5/8		32		2454		11		715									
5 1/2		17		3830		7 7/8		510									
24. LINER RECORD																	
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET							
								2 7/8		3633.7'							
25. TUBING RECORD																	
26. Perforation record (interval, size, and number) 2519' - 3446': size 2 JSPF, 92 shots 3517' - 3693': size 2 JSPF, 60 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2519-3693</td> <td>Acidize, 10,000qls, 15%</td> </tr> <tr> <td>2519-3693</td> <td>frac w/ 130,000 lbs 13/60 sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2519-3693	Acidize, 10,000qls, 15%	2519-3693	frac w/ 130,000 lbs 13/60 sand
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28. PRODUCTION																	
Date First Production 11/5/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, insert pump, 25-175-RXBC-24-4						Well Status (Prod. or Shut-in) Producing									
Date of Test 12/06/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 66	Gas - MCF 38	Water - Bbl. 284	Gas - Oil Ratio 575.76										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 66	Gas - MCF 38	Water - Bbl. 284	Oil Gravity - API -(Corr.) 42.92											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By									
31. List Attachments C102,C103,C,104, Wellbore diagram, CBL																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Tessa Fitzhugh Printed Tessa Fitzhugh Title Regulatory Analyst Date 12/19/2014 E-mail address tessa.fitzhugh@xtoenergy.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon -Cherry 2456	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 571	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 826	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Brushy Canyon 3481	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]