Construction Production Construction Constru	<u> </u>				<u></u>			•										<u>+</u>		ı
23 Minute J., Harten M. BERON Harten B., Arek J. Marson D., Harten M. BERON Harten B., Arek J. Marson D., Harten M. B. Harten J.,	Submit To Appropriate District Office Two Copies				,	State of New Mexico									Da					
The Standard Commendation of the Standard Distribution of the Standard District District District Distribution of the Standard District Distribution of the Standard Distribution of the	District U 1625 N. French Dr., Hobbs, NM 88240					Ene	ergy, I	vlinerals and	d Na	atural		ources		1. WELL	APIN					
Name Starta FC, MMT \$7:05 Starto FL, MMT \$7:05 Starto FL, MMT \$7:05 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Starto FL, MMT \$7:05 Starto FL, MMT \$7:	811 S. First St., Artesia, NM 882 A A CONTO-42456																			
A and a base of the second of the secon	District IV							X STATE 🗆 FEE 🗖 FED/INDIAN												
Reason for filing: COMPLETION REPORT (Fill is bases #1 through #31 for \$mis and the 24 24 20 State Big Sinkows 42 43 State Big Sinkows 44 54 54 State Big Sinkows 54 54 54 54 54 54 54 54 54 54 54 54 54									- I											
COMPLETION REPORT (Fill in boxes #1 drough #31 for Sints and Fee wells only.) Image: Sints 0.2 24 30 State AMTESIA DISTRICT Completion: Sints With and head wells only.) Image: Sints 0.2 24 30 State OCH Sints With and bits the C-164 dosume report in according with 19 15 13 J.3 K NAC.) OCH OCH Sints With: Image: Sints 0.2 24 30 State OCH OCH Sints With: WOR C-106 State OCH OCH AMTESIA DISTRICT Sints With: Image: Sints 0.2 24 30 State OCH OCH AMTESIA DISTRICT Address of Operator BOPCO, LP In Unit number: NMM Off. OCH Scatas I. Address of Operator BOPCO, LP In Unit number: NMM Off. Construct Construct <td colspan="11">4. Reason for filing: 5. Lease Name or Unit Agreement Name</td> <td>Balliota</td>	4. Reason for filing: 5. Lease Name or Unit Agreement Name											Ballio ta								
C-144 CLOSURE ATTACHMENT (Fill in boxes fit through #9, #15 Due Rig Referend and #32 and/or Catalact fine and the plat time C-144 closure report in accordance with 1915.17.15X. WMAC2 002H JAN 2-0-2015 Construction and the plat time C-144 closure report in accordance with 1915.17.15X. WMAC2 007HER JAN 2-0-2015 SD, XVW WILL WOR K-00-6 S23033BD. Bone Spring 0.00KID 0.00KID 260737 RECEIVED Address of Operator BoPCO, LP 9.00KID 0.00KID 260737 RECEIVED Address of Operator BoPCO, LP 9.00KID 0.00KID 260737 RECEIVED Address of Operator BoPCO, LP 9.00KID 0.00KID 260737 RECEIVED Location Unit far. Section Township Range Lat Foot from the NS. Line Foot from the NW C-0-6523033BD. Bone Spring Location Unit far. Section Township Range Lat Foot from the NS. Line Foot from the NW. Eddy NW C-0-6523033BD. Bone Spring Location Unit far. Section Township Range Lat Foot from the NS. Line Foot from the NW. Eddy NW C-0-6523033BD. Bone Spring										-	Big SInks 02 24 30 State									
3. atuak fusi and the plat to the C-144 closure report in accordance with (PLIS-T12.K NNAC)												f								
¹ Strik Weill ¹ ORKOVER ¹ DEPFENING ¹ DEPFENING ¹ DEPFENING ¹ DEVENING	#33; attach this a	nd the pl											or	002H				JA	N 2 9 2	015
BOPCO, D 280737 RECEIVED O Box 2760, Midland, TX. 79702 WC G-06, S23303D; Bone Spring WC G-06, S23303D; Bone Spring Licocation Unit Lin Section Township Range Lot Feet from the NS Line Feet from the Eddy Line Studied H D02 245 30E 1998 N 330 W Eddy Line Studied H D02 245 30E 1998 N 326 E Eddy Line Studied H Doar Nig Revised 10/07/2014 Inf. Date Nig Revised 10/07/2014 Inf. Date Nig Revised 21. Type Electric and Oan Age Range 3/14/21.04/04 Josher Nig Revised Date Nig Revised 10/07/2014 Inf. Date Nig Revised 21. Type Electric and Oan Age Range 3/14/21.04/04 Josher Nig Revised Date Nig Revised 10/07/2014 Inf. Revised 21. Type Electric and Oan Age Range 3/12/21.44/04/0 Josher Nig Revised DepTH Net MOLESTE CENENTHER Revised Age Range 3/12/21.44/04/0 Josher Nig Revised			<u>wc</u>	DRKOV	'ER 🔲	DEEPI	ENING		< 🗆	DIFFE	ERENT	<u>reserv</u>								
O Box 2760, Midland, TX YR 79702 WC G-06, 5233036D; Bone Spring Llocation Umit Lr Section Township Range Lot Feet from the NX Line Feet from the EW Line County Infester E 02 245 30E 1998 N 330 W Eddy Infester H 02 245 30E 1998 N 326 E Eddy Infester H 02 245 30E 1998 N 326 E Eddy Infester H 02 245 30E 1998 N 326 E Eddy Infester H 042 245 30E 10042015 Transport Forder and Weld GR Cransport Cransport Cransport Cransport County	8. Name of Opera	^{itor} BC	OPCO	D, LP										0 OCRID						
Location Unit Lit Section Township Range Lot Feet from the NS Line Feet from the EVALue County Infraces E 02 245 30E 2500 N 330 W Eddy Infraces E Eddy 15 Date Reached 15 Date Complexed (Ready to Produce) 17. Elevations (DF and RKB. 7144/2014 10/07/2014 10/07/2014 10/07/2014 10/07/2014 10/07/2014 10/07/2014 10/07/2014 10/07/2014 10/07/2014 10/07/2015 RT. (R. ex.) 3449 GR. 7.014 Macroson Deptind Well 19. Pugladak Measured Deptind 17. 5 5000 sx CASING RECORD (Report all strings set in well) CASING SIZE WeiGHT LB./FT. DPEMPINISHT HOLE SIZE CEMENTING RECORD AMOUNT PULLED 23.75 54.5 64.0 4040 12.2.5 1185 sx 2 2 1185 sx 2 2 10809/DV@5013 8.725 1300 sx 2 10.0 2 10.0 2 10.0 2								•												
E 0.2 24.5 30.6 250.0 N 33.0 W Eddy Intersteel E 0.2 24.5 30.6 1998 N 32.6 E Eddy Intersteel IS. Developed (Restrict Control (Restrict Contro (Restrict Control (Restrict Control (Restrict Contro (Restrict	PO Box 2760), Midl	and,	TX 7	9702									WC G-06	S23	3036D;	Bone	Sprin	g	
L OZ LNS ODD ZODD N ODD Display In D 245 30E 1998 N 326 E Eddy In Descended 14, Date TD, Reached 10/04/2014 10/07/2014 10/03/2015 17. Elevations (DF and RKB, RT, GR, ex.3 Ad49 GR In Trais Inserved Depth of Well 19. Plag Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run Ch/G3/2015 CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) A CASING SIZE WEIGHT LD./TT. DEPTH SET HOLE SIZE CfMENTNO RECORD AMOUNT PULLED 5375 54.5 801 17.5 500 ax 1400 4040 12.25 1185 sx 26 10809/DV@5013 8.725 1300 sx 26 25 100 ax 26 10809/DV@5013 8.725 1300 sx 26 26 10809/DV@5013 8.725 1300 sx 26 27 ACID, SHOT, FRACTURE, CENENT, SQUEEZE, ETC. 27 ACID, SHOT, FRACTURE, CENENT, SQUEEZE, ETC. 27<	12 Location		r	Section				Range	Lot			eet from the		N/S Line	Feet	from the		Line		
	Surface:																-		<u> </u>	
3/14/2014 10/07/2014 01/03/2015 R.T., GR, etc.) 3449 GR 201 Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Mude? 21. Trype Electrice and Other Lags Run CNL/GR, AIT, HRLA, Caliper, I 201 Medicing Interval(s), of this completion - Top, Bottom, Name 0, 03/2 - 14, 0402 2nd Bone Spring Shale AMOUNT PULLED 201 AUX 2nd Bone Spring Shale AMOUNT PULLED 201 12.25 1185 sx AMOUNT PULLED 202 10809/DV@5013 8.725 1300 sx AMOUNT PULLED 203 10809/DV@5013 8.725 1300 sx AMOUNT AND SND MATERNAL USED 201 LINER RECORD 25. TUBING RECORD Ender Spring Shale 21 LINER RECORD 25. TUBING RECORD Ender Spring Shale 22 AO 14073 280 sx Image: Step and Number Image: Step and Number 375 8809 14073 280 sx Image: Step and Num NIND MATERNAL USED I	BH:					-														<u></u>
E Topu Messared Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Mode? 21. Type Electric and Other Logs Run CNL/GR, AIT, HRLA, Caliper, I 5,046' Producing Interval(s), of this completion - Top, Bottom, Name 0.312-14.040' 21. Type Electric and Other Logs Run CNL/GR, AIT, HRLA, Caliper, I 0.375 54.5 801 17.5 500 sx AMOUNT PULLED 3.375 54.5 801 17.5 500 sx AMOUNT PULLED 3.375 54.5 801 12.25 1185 sx AMOUNT PULLED 3.375 54.5 801 12.25 1185 sx AMOUNT PULLED 3.375 54.5 801 12.25 1180 sx AMOUNT PULLED 3.625 140 4040 12.25 1180 sx AMOUNT PULLED 3.625 10809/DV@5013 8.725 1300 sx AMOUNT PULLED 4. LINER RECORD SECEEMENT SCREEN SIZE DEPTH SET PACKER SET 875 8809 14073 280 sx 10861-15012 AMOUNT AND KIND MATERAL USED 10961-15012 288 holes, -42" SO SO 108221 bbls fluid, 3228486# propant <td>13. Date Spudded 08/14/2014</td> <td></td> <td></td> <td></td> <td>ched</td> <td></td> <td></td> <td></td> <td colspan="4"></td> <td>eted</td> <td>(Ready to Proc</td> <td>tuce)</td> <td></td> <td></td> <td></td> <td></td> <td>ŕ</td>	13. Date Spudded 08/14/2014				ched								eted	(Ready to Proc	tuce)					ŕ
2. Production Top, Bottom, Name 0.312-14,040' 2nd Bone Spring Shale 0.25 26 10809/DV@5013 8.75 1300 sx 1 0.1 Excore Spring Shale 1 0.1 Score Score Spring Shale 1 0.1 Bontrow Score Score Spring Shale 1 0.1 Bontrow Score Score Spring Score Score Spring Score Score Spring Score Sc									oth		20. \	Was Directi	onal	Survey Made	?	21. Typ	be Electr	ic and C	ther Logs R	
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 625 40 4040 12.25 1185 sx	22. Producing Interval(s), of this completion - Top, Bottom, Name																			
CASING SIZE WEIGHT LB./T. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 3.375 54.5 801 17.5 500 sx	23.							ING REC	OR	D (R	Repoi	rt all str	ing	s set in w	ell)					
625 40 4040 12.25 1185 sx 26 10809/DV@5013 8.725 1300 sx 26 10809/DV@5013 8.725 1300 sx 26 LINER RECORD 25. TUBING RECORD ZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DPPTH SET PACKER SET SCREEN SIZE DPPTH SET PACKER SET 75 8809 14073 280 sx DePTH SET PACKER SET 961*15012', 288 holes, .42" .42" DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10961-15012', 288 holes, .42" Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shud-in) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shud-in) 12/25/2014 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shud-in) 12/25/2014 Cloke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 12/25/2015 24 18/64 Test Period 252 217	CASING SIZ	ZE			T LB./F	Т.					HOL			CEMENTIN		CORD	A	MOUNT	PULLED	
26 10809/DV@5013 8.725 1300 sx 2 100 SX S 2 100 SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 875 8809 14073 280 sx SIZE DEPTH SET PACKER SET 875 8809 14073 280 sx SIZE DEPTH SET PACKER SET 961-15012 280 sx 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH SET PACKER SET 961-15012 108221 bbls fluid, 3228486# DEPTH SET PACKER SET 10961-15012 total across 12 stages 108221 bbls fluid, 3228486# 12/25/2014 Production Method (<i>Flowing, gas lift, pumping - Size and type pump)</i> Well Status (<i>Prod. or Shut-in)</i> Prod Prodin For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 11/22/2015 24 18/64 Test Period 252 217 301 861 ow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Git Gravity - API - (Corr.) ess. 50 0 Sofd Sofd Soft				5																
Liner RECORD 25. TUBING RECORD ZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 875 8809 14073 280 sx 21. TUBING RECORD 25. 961-15012 280 sx 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10961-15012 108221 bbls fluid, 3228486# propant 10961-15012 total across 12 stages 10961-15012 108221 bbls fluid, 3228486# propant Prod 30. Screen 12/25/2014 Production Method (Flowing gas lift, pumping - Size and type pump) Well Status (Prod. ar Shur-in) Prod 12/25/2014 Proding up 4-1/2" Well Status (Prod. ar Shur-in) Prod 12/25/2014 Flowing up 4-1/2" Well Status (Prod. ar Shur-in) Prod 12/25/2015 24 18/64 Test Protiod 252 217 301 861 0wr Tubing Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Carr.) 63. 0 Jo. Test Witnessed By Joil Gravity -	1.020		.1																	
ZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 87.5 8809 14073 280 sx	· · · · · · · · · · · · · · · · · · ·						1.000			0.72	<u> </u>			(•
ZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 87.5 8809 14073 280 sx			1					······································						1						
875 8809 14073 280 sx 280 sx Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 961'-15012, 288 holes, 42" 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 10961'-15012, 288 holes, 42" 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 10961'-15012 total across 12 stages 10961'-15012 108221 bbls fluid, 3228486# propant Production 12/25/2014 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shnd-in) 12/25/2014 Flowing up 4-1/2" Prod ate of Test Hours Tested Cheke Size Prof For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 0 18/64 Test Period 252 217 301 861 01/22/2015 24 Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 10 Stodd used for fuel. vented, etc.) 30. Test Witnessed By Sold Sold	24.	TOP	•		LDOT	TOM	LINI		T'N PT									DACIN	UPD GPT	
Sperforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DBPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10961-15012, 288 holes, 42" 10961-15012 total across 12 stages 108221 bbls fluid, 3228486# propant 10961-15012 total across 12 stages 108221 bbls fluid, 3228486# propant Production Method (Flowing, gas lift, pumping - Size and type pump) 12/25/2014 Production Method (Flowing, gas lift, pumping - Size and type pump) 12/25/2014 Production Method (Flowing, gas lift, pumping - Size and type pump) 12/25/2014 Flowing up 4-1/2" ate of Test Hours Tested Choke Size 11/22/2015 24 18/64 12/25/2014 Test Period 252 217 301 861 0 Ut and the size (Prod. or Shut-in) Prod 252 217 30.1 861 0 Bit across (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Sold 30. Test Witnessed By .List Attachments Gyroscopic Survey, Directional Survey, ELogs, C102, C104 .I' at a on-	.875								ENI		KEEN		512	E		SPTH SE	1	PACK	LEK SET	
Interview Int							•	200 0/												
Interview of the part o	26. Perforation 0961'-15012	record (interva holes	I, size, a s. 42"	and num	ber)							FRA							
108221 bbls fluid, 3228486# propant PRODUCTION ate First Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/25/2014 Flowing up 4-1/2" Prod ate of Test Hours Tested Choke Size Prod'n For 101/22/2015 24 18/64 Test Period 252 217 301 861 ow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 0 Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 105position of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 30. Test Witnessed By Sold Latitude Longitude NAD 1927 1983 NAD 1927 1983 Test of this form is true and complete to the best of my knowledge and belief Printed Name Tracie J Cherry Title Sr. Regulatory Analyst Date 01/22/2015		,		-,										-				_ USED		
PRODUCTION ate First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/25/2014 Flowing up 4-1/2" Prod Prod Prod ate of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 01/22/2015 24 18/64 Test Period 252 217 301 861 0wr Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 47.1 														¥		#				
Interfirst Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/25/2014 Flowing up 4-1/2" Prod ate of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 01/22/2015 24 18/64 Test Period 252 217 301 861 ow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 0 Ull - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 10. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By 30. Test Witnessed By Sold . List Attachments Gyroscopic Survey, Directional Survey, ELogs, C102, C104 If a temporary pit was used at the well, etc. in an on-site burial was used at the well, report the exact location of the on-site burial: Hour Rate Latitude Longitude List Attachments Gyroscopic Survey, Directional Survey, ELogs, C102, C104																				
12/25/2014 Flowing up 4-1/2" Prod ate of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 01/22/2015 24 18/64 Test Period 252 217 301 861 ow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 0 Hour Rate Image: Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 10. Disposition of Gas (Sold, used for fuel. venied, etc.) 30. Test Witnessed By 30. Test Witnessed By Sold 	28. Data First Broduc	tion)		had /17/							I W H O	/D		• 1			
01/22/2015 24 18/64 Test Period 252 217 301 861 ow Tubing ess. 50 Casing Pressure 0 Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 1. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 30. Test Witnessed By Sold 30. Test Witnessed By 30. Test Witnessed By . List Attachments Gyroscopic Survey, Directional Survey, ELogs, C102, C104 Alb.ID . If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Alb.ID . If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude NAD 1927 1983 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed gnature Name Tracie J Cherry Title Sr. Regulatory Analyst Date 01/22/2015	12/25/2014	uon							итри	ng - Siz	e ana i	type pump)			s (Proc	t. or Shut	- <i>in)</i>			
ow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) ess. 50 0 Hour Rate 30. Test Witnessed By Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold 30. Test Witnessed By . List Attachments Gyroscopic Survey, Directional Survey, ELogs, C102, C104 . If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Ablb . If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Latitude Longitude NAD 1927 1983 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed gnature Name Tracie J Cherry Title Sr. Regulatory Analyst Date 01/22/2015	Date of Test 01/22/2015		's Teste	ed						1		1			1		•	1	Oil Ratio	
css. 50 0 Hour Rate 47.1 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold 30. Test Witnessed By . List Attachments Gyroscopic Survey, Directional Survey, ELogs, C102, C104 . If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Alb . If a non-site burial was used at the well, report the exact location of the on-site burial: Alb . If an on-site burial was used at the well, report the exact location of the on-site burial: NAD 1927 1983 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed gnature Printed Name Tracie J Cherry Title Sr. Regulatory Analyst Date 01/22/2015			1g Pres	sure			24-	Oil - Bbl									wity _ A		rr)	
Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold 30. Test Witnessed By . List Attachments Gyroscopic Survey, Directional Survey, ELogs, C102, C104 . If a temporary pit was used at the well, attach a plat with the location of the temporary pit. ALDIE . If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Latitude Longitude NAD 1927 1983 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed gnature Name Tracie J Cherry Title Sr. Regulatory Analyst Date 01/22/2015	^{ress.} 50		.5 1 103							[Jua - I			nater - DUI.			.vity - A	11- (U0)		
. List Attachments Gyroscopic Survey, Directional Survey, ELogs, C102, C104 . If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Abbb . If an on-site burial was used at the well, report the exact location of the on-site burial: Abbb Latitude Longitude NAD 1927 1983 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed gnature Name Tracie J Cherry Title Sr. Regulatory Analyst Date 01/22/2015	29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																			
. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief gnature Michael Name Tracie J Cherry Title Sr. Regulatory Analyst Date 01/22/2015		^{ints} G	yrosc	opic S	Survey	, Dir	ection	al Survey, E	Log	js, C1	102, (C104			L					
. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983 gnature Printed Name Tracie J Cherry Title Sr. Regulatory Analyst Date 01/22/2015	2. If a temporary	pit was	used a	it the we	ell, attacl	h a plat	with the	e location of the	temp	orary p	oit.					.,			116	
hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief gnature Man Name Tracie J Cherry Title Sr. Regulatory Analyst Date 01/22/2015	33. If an on-site b	urial wa	s used	at the w	ell, repo	ort the e	exact loc		ite bi	urial:							M.	()		
gnature Mie Man Printed Name Tracie J Cherry Title Sr. Regulatory Analyst Date 01/22/2015	I hereby certif	y that	the in	format	tion sh	own c	on both	Latitude sides of this	form	m is tr	ne ar	nd comple	ete i	Longitude to the best o	of mv	knowlei	$\frac{\sqrt{n}}{dge}$ an	NA d belie	<u>AD 1927-19</u> f	983
- South Chung	Signature	In	1/20	TH	hin	<u>Л</u> , 4	/ F	Printed				-		·			0		, ,	2015
-man Audress generry(@basspet.com	- T	Je tick	-	116	NU	n/					-			U						
	s-man Addres	s ticne	лту(<i>a</i>)	Juasspe	ei.com														. <u>.</u>	

INSTRUCTIONS

 λ

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern New	/ Mexico	Northwestern New Mexico					
T. Anhy 8	40 T. C	anyon		T. Ojo Alamo		T. Penn A"		
T. Salt 1	09 <u>1</u> T. St	rawn		T. Kirtland		T. Penn. "B"		
B. Salt 3	709 T. A	toka		T. Fruitland	_	T. Penn. "C"		
T. Yates	T. M	iss		T. Pictured Cliffs		T. Penn. "D"		
T. 7 Rivers	T. D	evonian		T. Cliff House		T. Leadville		
T. Queen	T. Si	lurian		T. Menefee		T. Madison		
T. Grayburg	T. M	ontoya		T. Point Lookout		T. Elbert		
T. San Andres	T. Si	mpson		T. Mancos		T. McCracken		
T. Glorieta	T. M	cKee		T. Gallup		T. Ignacio Otzte		
T. Paddock	T. El	lenburger		Base Greenhorn		T.Granite		
T. Blinebry	T. Gi	·. Wash		T. Dakota				
T.Tubb	T. D.	elaware Sand 37	62	T. Morrison				
T. Drinkard	T. Bo	one Springs 754	49	T.Todilto		_		
T. Abo	T			T. Entrada				
T. Wolfcamp	T			T. Wingate				
T. Penn	T.			T. Chinle				
T. Cisco (Bough C)	T			T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto							
	No. 4, fromtoto							
IMPORTANT WATER SANDS								

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	.feet
No. 2, from		
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
3767	7549		Sandstone,Siltstone,Shales					
7549	8484		Limestone, shales, sandstone					
8484	9317		Limestone, siltstone, shales					
9317	10023		Limestone, shales, sandstone					
10036	10475		Limestone, shales, siltstone					
					ļ			
						•		
	1							