


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <div style="position: relative; height: 40px;"> <span style="position: absolute; top: -20px; left: 0; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</span> <span style="position: absolute; top: -20px; right: 0; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</span> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> Revised August 1, 2011					
		1. WELL API NO. <span style="float: right;">30-015-42456</span>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13:K NMAC)		5. Lease Name or Unit Agreement Name <b>Big Sinks 02 24 30 State</b>  6. Well Number: <span style="float: right;"><b>NM OIL CONSERVATION</b></span> <span style="float: right;">ARTESIA DISTRICT</span> <span style="float: right;"><b>JAN 29 2015</b></span> 002H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>BOPCO, LP</b>			9. OGRID <span style="float: right;"><b>RECEIVED</b></span> 260737							
10. Address of Operator <b>PO Box 2760, Midland, TX 79702</b>			11. Pool name or Wildcat <b>WC G-06 S233036D; Bone Spring</b>							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>E</b>	<b>02</b>	<b>24S</b>	<b>30E</b>		<b>2500</b>	<b>N</b>	<b>330</b>	<b>W</b>	<b>Eddy</b>
<b>BH:</b>	<b>H</b>	<b>02</b>	<b>24S</b>	<b>30E</b>		<b>1998</b>	<b>N</b>	<b>326</b>	<b>E</b>	<b>Eddy</b>
13. Date Spudded <b>08/14/2014</b>	14. Date T.D. Reached <b>10/04/2014</b>	15. Date Rig Released <b>10/07/2014</b>		16. Date Completed (Ready to Produce) <b>01/03/2015</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3449 GR</b>				
18. Total Measured Depth of Well <b>15,046'</b>		19. Plug Back Measured Depth		20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>CNL/GR, AIT, HRLA, Caliper,</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10,312'-14,040' 2nd Bone Spring Shale</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		801		17.5		500 sx		
9.625		40		4040		12.25		1185 sx		
7		26		10809/DV@5013		8.725		1300 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
2.875	8809	14073	280 sx							
26. Perforation record (interval, size, and number) <b>10961'-15012', 288 holes, .42"</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10961-15012		total across 12 stages		
								108221 bbls fluid, 3228486#		
								propanat		
<b>28. PRODUCTION</b>										
Date First Production <b>12/25/2014</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing up 4-1/2"</b>				Well Status (Prod. or Shut-in) <b>Prod</b>				
Date of Test <b>01/22/2015</b>	Hours Tested <b>24</b>	Choke Size <b>18/64</b>	Prod'n For Test Period	Oil - Bbl <b>252</b>	Gas - MCF <b>217</b>	Water - Bbl. <b>301</b>	Gas - Oil Ratio <b>861</b>			
Flow Tubing Press. <b>50</b>	Casing Pressure <b>0</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <b>47.1</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By				
31. List Attachments <b>Gyroscopic Survey, Directional Survey, ELogs, C102, C104</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name <b>Tracie J Cherry</b>		Title <b>Sr. Regulatory Analyst</b>			Date <b>01/22/2015</b>		
E-mail Address <b>tjcherry@basspet.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	840	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1091	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	3709	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand 3762	T. Morrison	
T. Drinkard		T. Bone Springs 7549	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3767	7549		Sandstone, Siltstone, Shales				
7549	8484		Limestone, shales, sandstone				
8484	9317		Limestone, siltstone, shales				
9317	10023		Limestone, shales, sandstone				
10036	10475		Limestone, shales, siltstone				