

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> <b>July 17, 2008</b>									
1. WELL API NO. <b>30-015-42570</b>														
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
3. State Oil & Gas Lease No.														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>HORSESHOE STATE</b>										
				6. Well Number: <b>#4 NM OIL CONSERVATION</b> ARTESIA DISTRICT										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<b>JAN 05 2015</b>										
8. Name of Operator: <b>LRE OPERATING, LLC</b>				9. OGRID: 281994  <div style="text-align: center; border: 1px solid black; padding: 5px;"><b>RECEIVED</b></div>										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Glorieta Yeso NE (96836)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	F	30	17-S	28-E		2260								
BH:	F	30	17-S	28-E		2314								
13. Date Spudded 12/7/14		14. Date T.D. Reached 12/15/14		15. Date Drilling Rig Released 12/16/14		16. Date Completed (Ready to Produce) 12/24/14								
17. Elevations (D&F and RKB, RT, GR, etc.): 3577' GR														
18. Total Measured Depth of Well 5118'		19. Plug Back Measured Depth 5040'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Casing Hole Neutron								
22. Producing Interval(s), of this completion - Top, Bottom, Name 3350'-3666' - Yeso, 3782'-4110' - Yeso, 4206'-4510' - Yeso, 4700'-4996' - Yeso														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
8-5/8"	24# J-55	463'	11"	250 sx CI C	0'									
5-1/2"	17# J-55	5112'	7-7/8"	300 sx 35/65 Poz/C	0'									
				+ 650 sx C										
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2-7/8"	3165'								
26. Perforation record (interval, size, and number) Yeso: 3350'-3666', 32-0.41" holes Yeso: 3782'-4110', 31-0.41" holes Yeso: 4206'-4510', 30-0.41" holes Yeso: 4700'-4996', 31-0.41" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3350'-3666'</td> <td>1509 gals 7.5% HCL; fraced w/30,709# 100 mesh &amp; 225,993# 40/70 Arizona sand in slick water.</td> </tr> <tr> <td>3782'-4110'</td> <td>1536 gals 7.5% HCL; fraced w/31,159# 100 mesh &amp; 223,403 40/70 Arizona sand in slick water.</td> </tr> <tr> <td>4206'-4510'</td> <td>1530 gals 7.5% HCL; fraced w/30,128# 100 mesh &amp; 230,374# 40/70 Wisconsin sand in slick water.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3350'-3666'	1509 gals 7.5% HCL; fraced w/30,709# 100 mesh & 225,993# 40/70 Arizona sand in slick water.	3782'-4110'	1536 gals 7.5% HCL; fraced w/31,159# 100 mesh & 223,403 40/70 Arizona sand in slick water.	4206'-4510'	1530 gals 7.5% HCL; fraced w/30,128# 100 mesh & 230,374# 40/70 Wisconsin sand in slick water.
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28. PRODUCTION I				4700'-4996' 1504 gals 7.5% HCL; fraced w/30,315# 100 mesh & 253,663# 40/70 Wisconsin sand in slick water.										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping									
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith								
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial.														
Latitude			Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 12/24/14								
E-mail Address: mike@pippinllc.com														

