Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION **OCDRAFTESISTRICT**

FEB 2 3 2015 Lease Serial No.

OMB NO. 1004-0135 Expires: July 31, 2010

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM88137.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal CETVED SUBMIT IN TRIPLICATE - Other instructions on reverse side.					If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.		
2. Name of Operator Contact: JANA LYN MENDIO OXY USA INC. E-Mail: janalyn_mendiola@oxy.com				9. API Well No. 30-015-42421			
P.O. BOX 50250 Ph:			o. (include area co 85-5936 85-5742	de)	10. Field and Pool, or Exploratory PIERCE CROSSING BS, E.		
4. Location of Well (Footage, Sec.	11. County or Parish			and State			
Sec 15 T24S R29E NWNW 32.221751 N Lat, 103.9794		1	EDDY COUNTY, NM				
12. CHECK AP	PROPRIATE BOX(EŠ) TO	O INDICAT	E NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACT						-
☐ Notice of Intent	☐ Acidize	☐ De	epen	□ Producti	☐ Production (Start/Resume)		Off
	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclama	tion	■ Well Integrit	.y
Subsequent Report	Casing Repair		☐ New Construction ☐ Re		Drilling Operations		ione
☐ Final Abandonment Notice	Change Plans		g and Abandon		rily Abandon	Dinning Operati	10113
13. Describe Proposed or Completed C			g Back Water Disposal			_	
testing has been completed. Final determined that the site is ready for Spud 14-3/4" hole 10/14/14, 20BFW spacer then cmt w/3 (94bbl) PPC w/ additives 14. & run temp log & found cmt 14.8ppg 1.4 yield, circ 21sx RÜ BOP, test @ 250# low 50 drill out to 390', perform FIT 10/17/14 Drill to 10-5/8" hole 20BFW spacer then cmt w/7 (54bbl) PPC w/ additives 14. mandrel, test to 5000#, teste	final inspection.) drill to 380' 10/15/14. RIH & 300sx (89bbl) PPC w/ addit 8ppg 1.35 yield, no cmt to a 137'. RIH w/ 1" & tag cm (5bbl) to surface. 10/16/14 000# high. Test csg to 215 test to EMW=14.8ppg, 100 to 2937' 10/18/14. RIH & 300sx (211bbl) PPC w/ add 8ppg 1.33 yield, circ 352sx d good. 10/20/14 RIH & ta	& set 11-3/4' ives 14.2ppg surface, WO nt @ 140' pu Install WH, 0# for 30 mi psi, tested g set 8-5/8" 32 itives 12.9pp (106bbl) to	47# J-55 BTC 1.66 yield follo C, notified BLM mp 1.06sx (25bl est to 1000#, to n, test passed. bod. # J-55 BTC csc g 1.87 yield follourface. Install	csg @ 380', pu wed by 390sx . Rig up wirelir ol) PPC w/ add est passed, RIH tag cmt @ g @ 2937'. Pur owed by 230s; pack off	ump ne ittives 2 317' mp	3/24/15	
14. I hereby certify that the foregoing . Name(Printed/Typed) DAVID S	Electronic Submission #2	274355 verifie Y USA INC., or processing	sent to the Carls by DEBORAH I	ell Information sbad HAM on 02/19/2 EGULATORY A	ON PACCEPTED	FOR REC	ORD
			5.,116				
Signature (Electronic	Submission)	<u> </u>	Date 10/28/		EEB	1 9 2015	
·	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US		rah des	2
Approved By			Title		CARLSBA	AND WANAGEMEN D FIELD OFFICE Date	141
onditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.			Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #274355 that would not fit on the form

32. Additional remarks, continued

test passed. Drill out cmt & begin drilling new formation to 2947'. Perform FIT test to EMW=12.6ppg, 551psi good test.