

NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

MAR 30 2015

Form C-104
Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nearburg Producing Company 3300 N. A Street, Bldg. 2, Suite 120 Midland, TX 79705		² OGRID Number 015742 ³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-39765	⁵ Pool Name North Seven Rivers; Glorieta/Yeso	⁶ Pool Code 97565
⁷ Property Code 8396	⁸ Property Name Huber Federal	⁹ Well Number 6H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	3	20S	25E		180	SOUTH	330	WEST	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	20S	25E		330	NORTH	660	WEST	EDDY

¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III: Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
265309	Permian Transport & Trading 415 W. Wall, Suite 1000 Midland, TX 79701	O
246624	DCP Midstream, LP 10 Desta Drive, Suite 400 Midland, TX 79705	G

IV. Well Completion Data

²¹ Spud Date 10/26/14	²² Ready Date 01/16/15	²³ TD 7303/2999	²⁴ PBTB 7303'	²⁵ Perforations 3292'-7194'	²⁶ DHC, MC N/A
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25"	9.625"	845'	730		
8.75"	7"	3,127'	750		
	2-7/8"	2,176'			

V. Well Test Data

³¹ Date New Oil 1/16/15	³² Gas Delivery Date	³³ Test Date 2/15/15	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 172	³⁹ Water 656	⁴⁰ Gas 86		⁴¹ Test Method Pumping

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vicki Johnston</i> Printed name: Vicki Johnston Title: Gray Surface Specialties, Agent for Nearburg Producing E-mail Address: vjohnston1@gmail.com Date: 3/19/15	OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>[Signature]</i> Approval Date: 4-2-15
Phone: (830) 537-4599	

Pending BLM approvals will subsequently be reviewed and scanned *2/5*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 30 2015

OCD copy

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM14758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HUBER FEDERAL 6H9. API Well No.
30-015-3976510. Field and Pool, or Exploratory
N.SEVENRVRS;GLORIETA-YESO11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEARBURG PRODUCING COMPANY
Contact: VICKI JOHNSTON
E-Mail: vjohnston1@gmail.com

3a. Address

3300 NORTH A STREET, BUILDING 2
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 830-537-4599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T20S R25E Mer NMP SWSW 180FSL 330FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/10/14 Test casing to 1500#. OK.

12/15/14 & 12/16/14 Perf Yeso (3,292'-7,194').

20-stage Port & Pkr Syst frac job (see attached details).

Sand total: 1,217,901# 20/40 brown sand; Total LTR: 60,539 bbls 15# Linear Gel

12/29/14 Tagged top of liner at 2,449' (tbg tally).

1/15/15 RIH w/2-7/8"x6' J-55 Perf Tbg sub (bullplugged), 2-7/8"x7" TAC (rt hand set), 1 jt 2-7/8"

J-55 6.5# EUE 8rd tbg, 3-1/2"x28' Stator w/tag bar, 3-1/2"x8' Tbg sub, x-over sub, 65 jts 2-7/8"

J-55 6.5# EUE 8rd tbg. ND BOP. NU slip type wellhead. Set TAC in 12,000# tension. EOT at 2,176'.

1/16/15 Ready to produce.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #294021 verified by the BLM Well Information System
For NEARBURG PRODUCING COMPANY, sent to the Carlsbad

Name (Printed/Typed) TIM GREEN

Title PRODUCTION MANAGER

Signature (Electronic Submission)

Date 03/05/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and w.
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FRAC JOB - HUBER FEDERAL #6H API #30-015-39765

DATE	STAGE	PORT SETTING DEPTH (ft.)	PACKER SETTING DEPTH (ft.)	SEAT SIZE (in.)	BALL SIZE (in.)	15# LINEAR GEL (bbls)	20/40 BROWN SAND (#)	LOAD TO RECOVER THIS STAGE (bbls)	TOTAL LOAD TO RECOVER (bbls)
12/15/2014	1-Toe	7,336	7,194			1,825	8,949	1,825	1,825
	2	6,992	6,857	2.459	2.500	3,116	61,362	3,116	4,941
	3	6,763	6,629	2.521	2.563	3,207	70,163	3,207	8,148
	4	6,534	6,400	2.584	2.625	3,023	65,236	3,023	11,171
	5	6,305	6,171	2.646	2.688	2,981	64,102	2,981	14,152
	6	6,077	5,942	2.709	2.750	3,071	65,555	3,071	17,223
	7	5,848	5,713	2.771	2.813	2,944	64,295	2,944	20,167
	8	5,619	5,484	2.834	2.875	3,686	60,603	3,686	23,853
	9	5,389	5,254	2.896	2.938	2,904	59,483	2,904	26,757
	10	5,160	5,068	2.959	3.000	2,857	59,216	2,857	29,614
	11	4,973	4,881	3.021	3.063	3,123	58,440	3,123	32,737
	12	4,786	4,693	3.084	3.125	2,857	60,263	2,857	35,594
12/16/2014	13	4,599	4,507	3.146	3.188	3,557	59,374	3,557	39,151
	14	4,412	4,319	3.209	3.250	2,940	65,567	2,940	42,091
	15	4,225	4,132	3.271	3.313	2,896	64,340	2,896	44,987
	16	4,038	3,946	3.334	3.375	3,090	64,844	3,090	48,077
	17	3,853	3,760	3.396	3.438	2,887	65,173	2,887	50,964
	18	3,666	3,573	3.459	3.500	3,481	59,927	3,481	54,445
	19	3,479	3,387	3.521	3.563	3,053	60,296	3,053	57,498
	20	3,292	3,200	3.584	3.625	3,041	80,713	3,041	60,539

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 30 2015

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM14758

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
HUBER FEDERAL 6H9. API Well No.
30-015-3976510. Field and Pool, or Exploratory
EDDY11. Sec., T., R., M., or Block and Survey
or Area Sec 3 T20S R25E Mer NMP12. County or Parish
EDDY13. State
NM17. Elevations (DF, KB, RT, GL)*
3463 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
NEARBURG PRODUCING COMPANY Contact: VICKI JOHNSTON
Email: vjohnston1@gmail.com3. Address 3300 NORTH A STREET, BUILDING 2 SUITE 120
MIDLAND, TX 797053a. Phone No. (include area code)
Ph: 830-537-4599

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 180FSL 330FWL

At top prod interval reported below SWSW 853FSL 378FWL

At total depth NWNW 383FNL 629FWL

14. Date Spudded
10/26/201415. Date T.D. Reached
10/27/201416. Date Completed
☐ D & A ☒ Ready to Prod.
01/16/201518. Total Depth: MD 7303
TVD 279919. Plug Back T.D.: MD 7303
TVD 279920. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	845		150		0	
12.250	9.625 J-55	36.0	0	845		400		0	
8.750	7.000 L-80	26.0	0	3127		750	824	0	
12.250	9.625 J-55	36.0	160	845		180		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2176							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3200		3292 TO 7194		20	PRODUCING - PORT AND PACKED
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3292 TO 7194	1,217,901# 20/40 BROWN SAND AND 60,539 BBLs 15# LINEAR GEL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/16/2015	02/15/2015	24	→	172.0	86.0	656.0			ELECTRIC PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	172	86	656		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #295646 VERIFIED BY THE BLM WELL INFORMATION SYSTEM and scanned

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pending BLM approvals will
subsequently be reviewed

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production ↓	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ↓	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

<p>30. Summary of Porous Zones (Include Aquifers):</p> <p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	<p>31. Formation (Log) Markers</p>
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Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YESO	2570	7303	GAS, OIL; WATER	GLORIETA YESO TD	2460 2570 7303

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

**Electronic Submission #295646 Verified by the BLM Well Information System.
For NEARBURG PRODUCING COMPANY, sent to the Carlsbad**

Signature _____ (Electronic Submission) Date 03/20/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****