

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA WTP LP P.O. BOX 50250 MIDLAND, TX 79710		² OGRID Number 192463
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-41410	⁵ Pool Name BENSON BONE SPRING	⁶ Pool Code 5200
⁷ Property Code: 39928	⁸ Property Name: IVORE 35 FEDERAL COM	⁹ Well Number: 3H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	35	18S	30E		387	NORTH	387	EAST	EDDY

¹¹ Bottom Hole Location *Top Perf - 418' FNL 854' FEL Bottom Perf - 687' FNL 344' FNL*

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	18S	30E		706	NORTH	219	WEST	EDDY

¹² Lse Code F	¹³ Producing Method Code : P	¹⁴ Gas Connection Date: 3/15/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

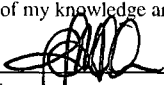
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC)	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 1/8/15	²² Ready Date 2/26/15	²³ TD 12940'M 8468'V	²⁴ PBTD 12833'M 8468'V	²⁵ Perforations 8717-12765'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
14-3/4"	11-3/4"	508'		610	
10-5/8"	8-5/8"	3580'		1230	
7-7/8"	5-1/2"	12921'		1730	
	2-7/8"	7903'		0	

V. Well Test Data


³¹ Date New Oil 3/12/15	³² Gas Delivery Date 3/15/15	³³ Test Date 3/17/15	³⁴ Test Length 24 HRS.	³⁵ Tbg. Pressure 416	³⁶ Csg. Pressure 184
³⁷ Choke Size 48/64	³⁸ Oil 341	³⁹ Water 789	⁴⁰ Gas 376	⁴¹ Test Method P	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name:
JANA MENDIOLA
Title:
REGULATORY COORDINATOR

E-mail Address:
janalyn_mendiola@oxy.com

Date: 3/17/15 Phone: 432-685-5936

OIL CONSERVATION DIVISION	
Approved by: 	
Title: <i>David J. Bynum</i>	
Approval Date: 4-2-15	

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 25 2015

RECEIVED

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM06245

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
IVORE 35 FEDERAL COM. 3H2. Name of Operator
OXY USA WTP LPContact: DAVID STEWART
E-Mail: david_stewart@oxy.com9. API Well No.
30-015-414103a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5717
Fx: 432-685-574210. Field and Pool, or Exploratory
BENSON BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T18S R30E NENE 387FNL 387FEL
32.709977 N Lat, 103.934816 W Lon11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 1/9/15, drill to 508'. RIH & set 11-3/4" 47# J-55 BTC csg @ 508', pump 40bbl FW spacer w/ red dye then M&P 200sx (63bbl) PPC w/ additives 13.5ppg 1.759 yield followed by 410sx (98bbl) PPC w/ additives 14.8ppg 1.347 yield, had full returns, circ 451sx (123bbl) cmt to surface, WOC. Weld and test wellhead to 1057', good test. NU BOP, test BOP's @ 250# low 5000# high. Test csg to 2150# for 30 min, tested good. 1/11/15 RIH & tag cmt @ 452'. Drill new formation to 518', perform FIT to EMW=14.0ppg to 105#, good test.

1/12/15 drill 10-5/8" hole to 3595', 1/14/15. RIH & set 8-5/8" 32# J55 BTC csg @ 3580', pump 10BFW spacer w/ red dye then cmt w/ 1000sx (330bbl) Light PPC w/ additives 12.9ppg 1.853 yield followed by 230sx (54bbl) PPC w/ additives 14.8ppg 1.326 yield, had full returns, circ 237sx (80bbl) cmt to surface, WOC. Install pack-off, test to 1500#, good test. 1/16/15, RIH & tag cmt @ 3508', pressure test csg to 2750# for 30 min, good test. Drill new formation to 3605', perform FIT test

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 25 2015
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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #293108 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 02/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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any department or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #293108 that would not fit on the form

32. Additional remarks, continued

EMW=11.5ppg, 428psi, good test.

1/16/15 Drill 7-7/8" hole to 12950'M 8468'V 1/22/15. RIH & set 5-1/2" 17# P-110 Tenaris Blue csg @ 12921'. Pump 50BFW spacer w/ red dye then cmt w/ 970sx (525bbl) Tuned Light w/ additives @ 10.2ppg 3.04 yield followed by 760sx (212bbl) Super H w/ additives @ 13.2ppg 1.564 yield, had full returns, circ 554sx (300bbl) cmt to surface. RIH & set RBP @ 7814', test to 2980# for 15min, good test. ND BOP, Install wellhead & test to 5000# for 15min, tested good. RD Rel Rig 1/25/15.

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☒ Oil Well ☐ Gas Well ☐ Other

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IVORE 35 FEDERAL COM 3H

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OXY USA WTP LPContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

9. API Well No.

30-015-41410

3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5936
Fx: 432-685-574210. Field and Pool, or Exploratory
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RU.CTU.2/4/15, RIH & Tag.PBTD @ 12833', pressure test csg to 8500# for 30 min, good test. RIH & perf @ 8,717-8,897, 8,997-9,177, 9,277-9,457, 9,557-9,737, 9,837-10,017, 10,117-10,297, 10,397-10,577, 10,677-10,857, 10,957-11,137, 11,237-11,417, 11,517-11,697, 11,797-11,977; 12,077-12,257, 12,357-12,537, 12,637-12,765' Total 630 holes. Frac in 15 stages w/ 201239g Slick Water + 49297g 15% HCl acid + 107028g 15# linear gel + 2300989g 15# Neptune w/ 5209500# sand, RD C&J Energy Services. RIH & clean out well, tag up PBTD @ 12833', POOH, RIH with 2-7/8" tbg & ESP set @ 7903', RD 2/25/15. Pump to clean up and test well for potential.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 25 2015

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14. I hereby certify that the foregoing is true and correct.

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Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 03/17/2015

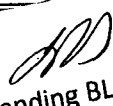
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