

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6111

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Minerals and Natural Resources

**NM OIL CONSERVATION**

ARTESIA DISTRICT

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

FEB 11 2015

RECEIVED

WELL API NO.

30-015-41837

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Boss Hogg 15 State Com

8. Well Number

3H

9. OGRID Number

6137

10. Pool name or Wildcat

WC-015 G-04 S232615D; Bone Spring

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
333 West Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter B : 100 feet from the North line and 1650 feet from the East line  
Section 15 Township 23S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 3306.4

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/18/14-1/12/15: MIRU WL & PT. TIH & ran CBL. TIH w/pump through frac plug and guns. Perf Bone Spring, 6915'-11463', total 400 holes. Frac'd 6915'-11463' in 10 stages. Frac totals 29,994 gals 15% HCl Acid, 4,863,130# 30/50 White, 1,996,589# 20/40 SLC. ND frac, MIRU PU, NU BOP, DO plugs. CHC, FWB. TIH w/ Prod ESP. ND BOP. RIH w/195 jts 2-3/8" J-55 tbg, set @ 6544'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Moravec TITLE Regulatory Compliance Analyst DATE 2/10/2015

Type or print name Megan Moravec E-mail address: megan.moravec@dmn.com PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: [Signature] TITLE ST. II Supervisor DATE 2/7/2015

Conditions of Approval (if any):