

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> ARTESIA DISTRICT <div style="font-size: 2em; font-weight: bold; margin: 10px 0;">JAN 08 2015</div> <b>RECEIVED</b> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Avalon Delaware Unit</b>						
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number <b>261</b>						
8. Name of Operator <b>XTO Energy Inc.</b>				9. OGRID Number <b>005380</b>						
10. Address of Operator <b>500 W. Illinois, Ste. 100 Midland, TX 79701</b>				11. Pool name or Wildcat <b>Avalon; Delaware</b>						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<b>O</b>	<b>30</b>	<b>20S</b>	<b>28E</b>		<b>610</b>	<b>South</b>	<b>2627</b>	<b>East</b>	<b>Eddy</b>
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.)					
<b>4/28/2014</b>	<b>05/08/2014</b>	<b>05/09/2014</b>	<b>11/24/2014</b>		<b>3465' GR</b>					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made		21. Type Electric and Other Logs Run				
<b>3845</b>		<b>3799</b>		<b>no</b>		<b>GR/CCL/RADIAL CBL</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>2599' - 3654' CHERRY CANYON - BRUSHY CANYON</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED			
<b>13 3/8</b>	<b>48</b>	<b>463'</b>	<b>17 1/2</b>	<b>465sx 'C'</b>						
<b>8 5/8</b>	<b>32</b>	<b>2495'</b>	<b>11</b>	<b>715sx 35/65poz</b>						
<b>5 1/2</b>	<b>17</b>	<b>3845'</b>	<b>7 7/8</b>	<b>510sx 'C' 35/65poz</b>						
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>					
					SIZE	DEPTH SET	PACKER SET			
					<b>2 7/8</b>	<b>37499.9</b>				
<b>26. Perforation record (interval, size, and number)</b> <b>2599' - 2670', 36 HOLES, 2 JSPF</b> <b>3460' - 3654', 64 HOLES, 2 JSPF</b>										
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
<b>34160 - 3654 - Acid</b>					<b>w/ 2,000 gals 15% 90/10 Acid/Xylene mix</b>					
<b>34160 - 3654 - Frac</b>					<b>w/ 149189# 16/30 garnet resin-coated</b>					
<b>2599 - 2670 - Acid</b>					<b>w/ 2000 gals 15% 90/10 Acid/Xylene mix</b>					
<b>28. PRODUCTION 2599-2670 - Frac w 79991# 16/30 Garnet Resin</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
<b>12/19/2014</b>		<b>PUMPING, INSERT PUMP, 25-175-RXBC-24-4</b>					<b>PRODUCING</b>			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
<b>01/04/2015</b>	<b>24</b>			<b>3</b>	<b>9</b>	<b>323</b>	<b>3000</b>			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)				
			<b>3</b>	<b>9</b>	<b>323</b>	<b>41.45</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
<b>SOLD</b>										
31. List Attachments <b>C102, C103, C104, WELLBORE DIAGRAM, DEVIATION REPORT, CBL</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD: 1927 1983</span> </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		<b>Tessa Fitzhugh</b>		<b>Regulatory Analyst</b>		<b>01/06/2015</b>				
E-mail address										
<b>tessa.fitzhugh@xtoenergy.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon <b>Cherry</b> 2456'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 571'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 826'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. <b>Brushy Canyon</b> 3481'	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet  
 No. 2, from ..... to ..... feet  
 No. 3, from ..... to ..... feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology