

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88241 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NEW MEXICO Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
RECEIVED FEB 27 2015															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Cotton Draw Unit 6. Well Number: 244H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137									
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat Paduca; Bone Spring, Oil									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	D	36	24S	31E		200	North	500	West	Eddy					
BH:	M	36	24S	31E		343	South	530	West	Eddy					
13. Date Spudded 9/30/14	14. Date T.D. Reached 11/2/14	15. Date Rig Released 11/6/14		16. Date Completed (Ready to Produce) 1/28/15		17. Elevations (DF and RKB, RT, GR, etc.) 3505.1' GL									
18. Total Measured Depth of Well 16017 MD, 11586.4 TVD			19. Plug Back Measured Depth 15953.9		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL Gamma Ray CCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 11777-15932, Bone Spring, Oil															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		805		17-1/2"		860 sx C/C; circ 358 sx							
9-5/8"		40#		4335.5		12-1/4"		1145 sx Econocem, 430 sx Halcem; circ 1145 sx							
7"		29#		11387		8-3/4"		1185 sx cmt; circ 0		TOC @ 4180					
4-1/2"		13.5#		16001		6-1/8"		800 sx C/H; circ 0		TOC @ 10200					
24. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN							
25. TUBING RECORD															
SIZE		DEPTH SET		PACKER SET											
		2-7/8" L-80		10712.6											
26. Perforation record (interval, size, and number) 11777 - 15932, total 768 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11777-15932 Acidize and frac in 16 stages. See detailed summary attached.									
28. PRODUCTION															
Date First Production 1/28/15		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing									
Date of Test 2/20/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
				668	1176	1773	1760.4								
Flow Tubing Press. 3000 psi	Casing Pressure 650 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)									
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By									
31. List Attachments Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude						Longitude									
						NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Megan Moravec</i>				Printed Name Megan Moravec		Title Regulatory Compliance Analyst		Date 2/25/2015							
E-mail Address megan.moravec@dvn.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology