## **NM OIL CONSERVATION**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

APR 0 7 2015

Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

			·			re, NM 8/5						
•			Rele	ease Notific	catio	on and Co	orrective A	Action	;			
nAB 1509857794						OPERA'	TOR	$\boxtimes$	🛛 Initial Report 🖾 Final R			
Name of Company: COG Operating LLC 224/3/						Contact: Robert McNeill						
Address: 600 West Illinois Avenue, Midland TX 79701 Facility Name: SRO State Com #18H						Telephone No. 432-230-0077						
Facility Na	me: SRO S	state Com #1	8H			Facility Typ	e: Battery	<del></del>				
Surface Owner: State Mineral Owner:						:	API No. 30-015-39999					
				LOCA	ATIC	ON OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the		th/South Line	Feet from the	East/West	Line	Cou	nty	
A	17	268	28E	330'		North	330'	East		Ede	dy	
				Latitude 32.0	04888	8 Longitude	e -104.1021103	7				
		•		NAT	URI	E OF RELI	EASE				•	
Type of Release:							Volume of Release:   Volume Recovered:					
Produced Water						50 bbls PW			40 bbls PW			
Source of Release:						[	lour of Occurrer		Date and Hour of Discovery:			
Ball valve on a poly line  Was Immediate Notice Given?							3/24/2015 11:00 am 3/24/2015 11:00 am					
Was Immediate Notice Given?  ☐ Yes ☐ No ☐ Not Required							If YES, To Whom? Mike Bratcher – NMOCD					
By Whom? Amanda Trujillo						Date and Hour: 3/25/2015 6:09 pm						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
ļ	•		Yes 🛚	No		ļ						
If a Watercon	urse was Im	pacted, Descr	be Fully.*			L						
			·									
Describe Cau	ise of Proble	em and Remed	dial Action	Taken *				*				
				Nowline. Repairs	were r	nade and vacuu	ım trucks were o	dispatched to r	ecover all stand	ing fluid	<b>I</b> .	
				-						_		
Dagariba Ara	a Affacted	and Cleanup A	ation Tak	an *				<u></u>				
Describe Are	a Anecieu	ina Cleanup A	·	en.								
This release of	occurred wit	hin a lined fac	cility and a	ıll fluids were abl	e to be	recovered. The	e facility was cl	eaned and put	back into produ	iction.	•	
I hereby certi	fy that the i	nformation giv	ven above	is true and compl	lete to	the best of my	knowledge and	understand tha	t pursuant to N	MOCD	rules and	
regulations al	l operators	are required to	report and	d/or file certain re	elease	notifications an	d perform corre	ctive actions f	or releases which	ch may e	ndanger	
				e of a C-141 repo								
				investigate and re								
federal, state,				ance of a C-141 r	report	does not relieve	the operator of	responsibility	for compliance	with an	y otner	
reactus, state,	or local la-	o una or regu	iat ions.				OIL CON	SERVAT	ON DIVIS	ION _		
		/ 	i,: 6	Carrier Contract of the Contra			OIL COIL	IDDI(VIII)	./	7		
Signature:							•	,	// /			
Printed Name	: Amanda	Truiillo				Approved by I	Environmental S	Specialist:	ril/	). 		
				<del></del>		· · ·	101					
Title: Senior I	Environmen	tal Coordinate	or			Approval Date	<u>: 41)  </u>	Expira	ation Date:			
E-mail Addre	ss: atmiillo	aconeho com				Conditions of	Annroval·					
2 mail riddle	so arajino.							Juloe & Cu	Attache	ed 🔲		
Date: April				e: 575-748-6940		enegiation	per O.C.D. F	INDOCADORING	NO!			
Attach Addit	ional Shee	ts If Necessa	ıry		ા 🤇	OWIL HEM	EDIATION	NOPUSA	2/	70 -	~ <b>~</b>	

LATER THAN: