

NM OIL CONSERVATION

ARTESIA DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 01 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM97120

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BO DUKE FED 5 3H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: MEGAN MORAVEC

megan.moravec@dvn.com

9. API Well No.
30-015-42693

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3622

10. Field and Pool, or Exploratory
WC-015 G-04 S232628M;B.S.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T23S R26E SWSE 175FSL 1980FEL

11. County or Parish, and State

EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/11/14-11/13/14) Spud @ 08:00. TD 17-1/2? hole @ 467?. RIH w/ 11 jts 12-3/8? 48# H-40 STC csg, set @ 463?. Lead w/ 835 sx CIC, yld 1.34 cu ft/sk. Disp w/ 66.2 bbls FW. Circ 462 sx cmt to surf. PT all BOPE @ 250/5000 psi, each test held for 10 min, OK. PT annular preventer, Kelly hose & lines to mud pumps @ 250/3500 psi, held each test for 10 min, OK. PT csg to 1211 psi for 30 min, OK.

(11/15/14-11/18/14) TD 12-1/4? hole @ 1800?. RIH w/ 43 jts 9-5/8? 36# J-55 LTC csg, set @ 1790?. Lead w/ 640 sx Econocem cmt, yld 1.87 cu ft/sk. Tail w/ 220 sx Halcem C, yld 1.33 cu ft/sk. Disp w/ 132 bbls FW. Circ 396 sx cmt to surf. PT csg to 1500 psi for 30 min, OK.

(11/22/14-11/28/14) Cement plug as follows: pump 380 sx CIH, yld 1.19 cu ft/sk. Disp w/ 133.4 bbls System Fluid. Full returns entire job. Pump 380 sx CIH, yld 1.12 cu ft/sk. Disp w/ 110 bbls System

Accepted for record
N.M.O.C.D.

f2D

4/2/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #286803 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/05/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #286803 that would not fit on the form

32. Additional remarks, continued

Fluid. Full returns entire job. Pump 380 sx CIH, yld 1.12 cu ft/sk, followed by 7 bbls FW. Disp w/ 99 bbls of 9.1 ppb mud. Set whipstock. Pump 380 sx CIH, yld 1.12 cu ft/sk. Disp w/ 87 bbls of 9 ppb mud. TOC @ 5963?, bottom @ 9100?.

(12/6/14-12/9/14) TD 8-3/4? hole @ 11192?. RIH w/ 253 jts 5-1/2? 17# P-110 BTC csg, set @ 11139?. Lead w/ 900 sx Tuned Light cmt, yld 2.79 cu ft/sk. Tail w/ 1335 sx CIH, yld 1.22 cu ft/sk. Disp w/ 258 bbls FW. Circ 147 sx cmt to surf. RR @ 16:00.