(August 2007)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AR SUNDRY NOTICES AND REPORTS ON WELLS					OMB 1	APPROVED JO. 1004-0135 : July 31, 2010
Do not use this form for proposals to drill or to re-enter an \mathcal{E}_C abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Age 891000303X	cement, Name and/or No.
I. Type of Well						8. Well Name and No	GH-33-26-30-USA-1H-4
2. Name of Operator		Contact:	TRACIE CH	IERRY		9. API Well No.	
BOPCOLP							00-S1
3a. Address 3b. Phone No. (include area code) Ph: 432-221-7379						10. Field and Pool, or Exploratory CORRAL CANYON	
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					<u></u>	11. County or Parish, and State	
Sec 33 T25S R30E NWNW 150FNL 660FWL 32.093199 N Lat, 103.892629 W Lon				. `	EDDY COUNTY, NM		
12. CH	ECK APPR	ROPRIATE BOX(ES) TO) INDICAT	E NATURE O	F NOTICE, I	REPORT, OR OTHE	R DATA
TYPE OF SUBMISS	SION	TYPE OF ACTION					
Notice of Intent			De	epen .	🔲 Produ	ction (Start/Resume)	U Water Shut-Off
Subsequent Report		☐ Alter Casing	—			nation	Well Integrity
Final Abandonment Notic		Casing Repair Change Plans			•	☑ Other Venting and/or Flari	
		Convert to Injection Plug Back		-	•	Water Disposal	
BOPCO, LP respect Wells at this facility a Well / AP	are	its this Notice of Intent to	flare for 90-	-			Cepied for seco NMOCD
Weil / AP/ 				SEE ATTACHED FOR CONDITIONS OF APPROVAL			
Flaring is necessary depending on pipelir		tricted pipeline capacity.	Estimated 7				
All volumes to be reported on monthly production reports.						NM OI	L CONSERVATI
14. I hereby certify that the	foregoing is	true and correct. Electronic Submission #2 For B	234116 verifie	d by the BLM W	/ell Informatio	n System	EB 2 2015
		mitted to AFMSS for proce	ssing by MEI	GHAN SALAS O	n 04/30/2014	(14MMS0033SE)	RECEIVED
Name (Printed/Typed)							
Name (Printed/Typed)	- 14 Mar - 14 - 14 - 14 - 14				/2014)
and a state of the	Electronic S1	ubmission)		Date 01/31			Contract of the second s
	Electronic Si	ubmission) THIS SPACE FO	R FEDER			ASE 2 3 2015	
Signature (Electronic St		R FEDER/	AL OR STAT	E OFFICE		NT TO THE T
Signature (
Signature (are attached. legal or equi ant to conduc	THIS SPACE FO	not warrant or subject lease	Title		OF LANS MARAGEME SBAY FIELD OFFICE	NT Date
Signature (are attached. legal or equi ant to conduc nd Title 43 U	THIS SPACE FO	not warrant or subject lease	Title Office	BLAFAU BLAFAU CARL	OF LANS MARAGEME SBAY FIELD OFFICE	NT Date
Signature (are attached. legal or equi ant to conduc nd Title 43 U fraudulent sta	THIS SPACE FO	not warrant or subject lease prime for any p to any matter w	AL OR STAT	E OFFICEV BLACEAU CARL	OF LANS MARAGEME SBAL FIELD OFFICE	NT Date

PLU CVX JV RR 7H 30-015-40762 BOPCO, L.P. January 23, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

012315 JAM